



SM-ORION-DUAL-ULTRA 11KW
Solar Inverter

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS

⚠ WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
2. **CAUTION** – To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
5. **CAUTION** – Only qualified personnel can install this device with battery.
6. **NEVER** charge a frozen battery.
7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
10. Fuses are provided as over-current protection for the battery supply.
11. **GROUNDING INSTRUCTIONS** -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
12. **NEVER** cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
14. **WARNING:** Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Built-in LED bars to indicate the energy source and power flow
- Touchable button with seven-page colorful LCD
- Built-in Wi-Fi for mobile monitoring and OTA firmware upgrade (APP is required)
- Supports USB On-the-Go function
- Built-in current transformer sensor to meet self-consumption application
- Dual outputs for smart load management
- Two independent AC power sources connected and switched automatically
- Configurable output usage timer and prioritization
- Configurable charger source priority
- Configurable battery charging current
- Reserved communication ports for BMS (RS485, CAN-BUS)
- Reserved external BTS (Battery Temperature Sensor) detection
- Reserved optional GFCI, Rapid shutdown, AFCI detections
- Built-in anti-dusk kit

Basic System Architecture

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

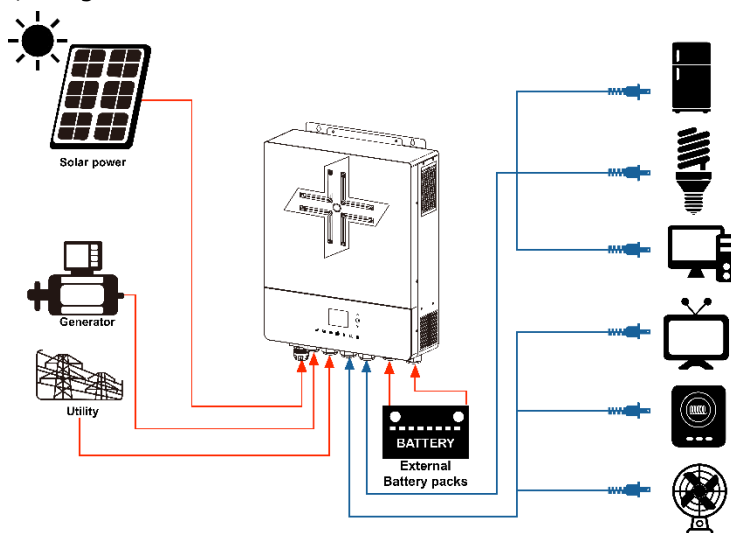
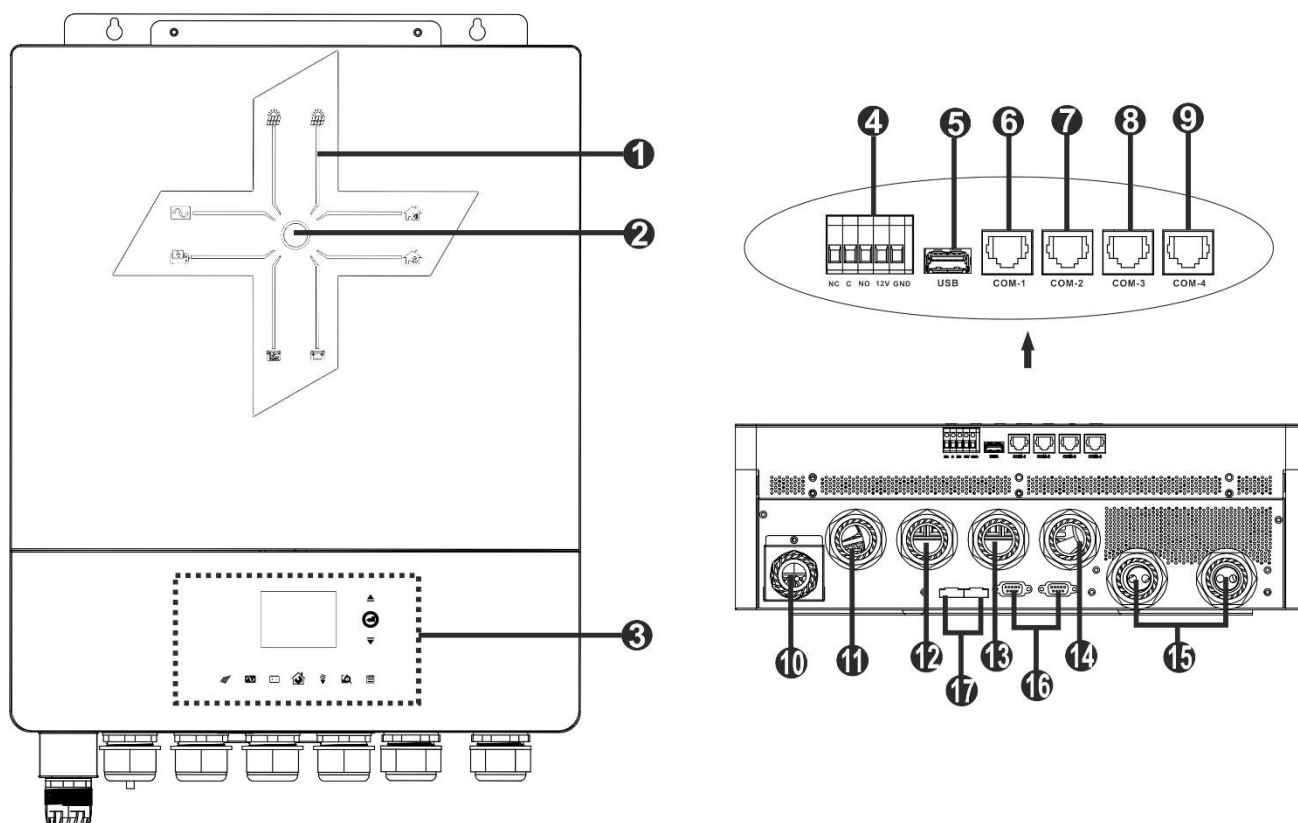


Figure 1 Basic hybrid PV System Overview

Product Overview



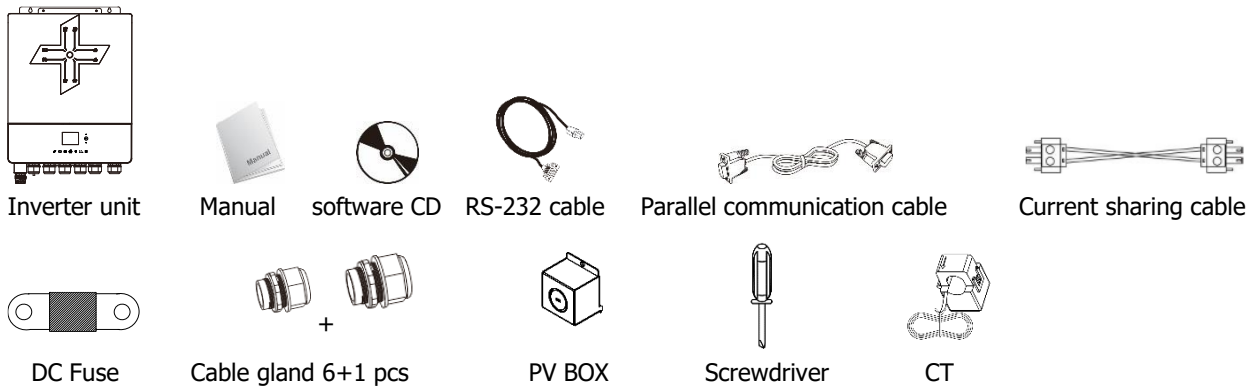
NOTE: For parallel installation and operation, please check *Appendix I*.

1. LED indicator bars
2. Power on switch
3. Touchpad function keys and LCD
4. Dry contact port and reserved rapid shutdown control port
5. Type A USB disk port
6. COM1: External BTS port
7. COM2: BMS port
8. COM3: RS232 port
9. COM4: Reserved GFCI, AFCI detection port
10. PV input 1 & 2
11. Generator input
12. Grid input
13. AC output 1
14. AC output 2
15. Battery input
16. Parallel communication port
17. Parallel current sharing port

INSTALLATION

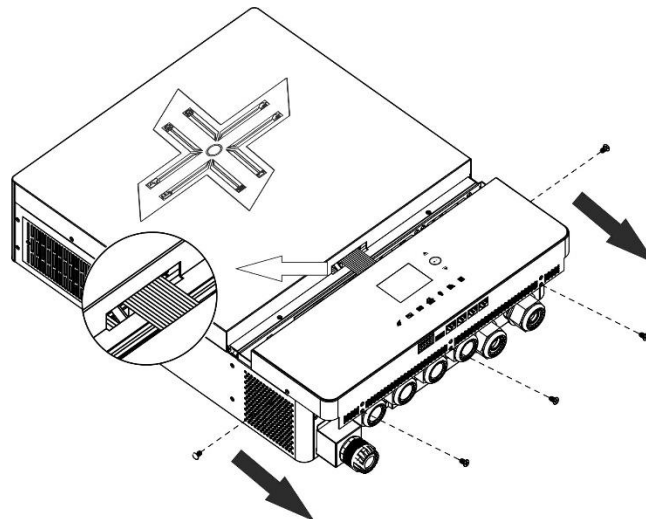
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:



Preparation

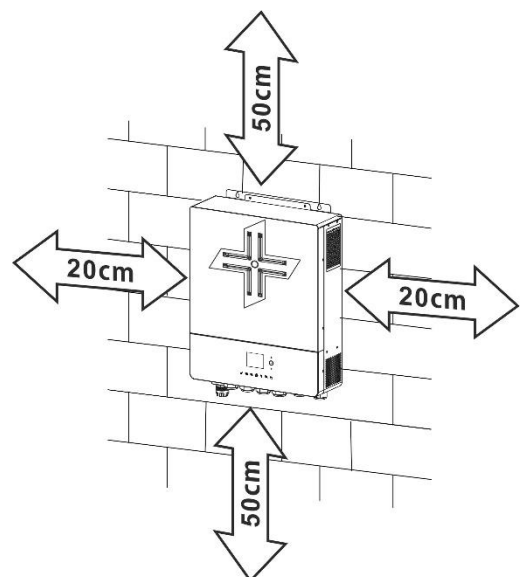
Before connecting all wirings, please take off wiring cover by removing five screws. When removing the bottom cover, be carefully to remove two cables as shown below.



Mounting the Unit

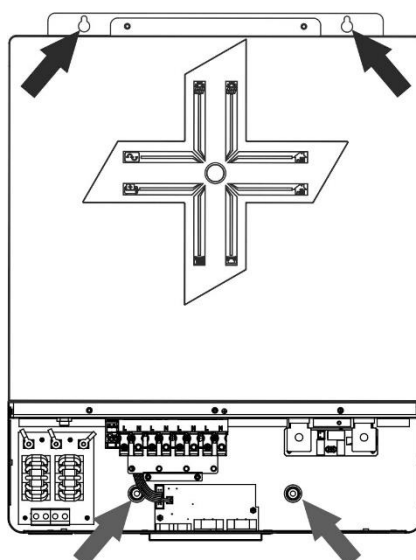
Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing four screws. It's recommended to use M4 or M5 screws.



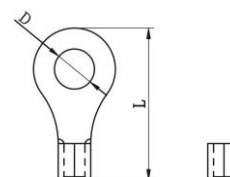
Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

Ring terminal:



Recommended battery cable and terminal size:

Typical Amperage	Battery capacity	Wire Size	Cable mm ²	Ring Terminal Dimensions		Torque value
				D (mm)	L (mm)	
228A	250AH	1*4/0AWG	85	8.4	54	5 Nm

Please follow below steps to implement battery connection:

1. Assemble battery ring terminal based on recommended battery cable and terminal size.
2. Fix two cable glands into positive and negative terminals.
3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 5 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Gauge	Torque Value
6 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

1. Before making AC input/output connection, be sure to open DC protector or disconnecter first.
2. Remove insulation sleeve 10mm for eight conductors. And shorten phase L and neutral conductor N 3mm
3. Install three cable glands on input and output sides.
4. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws.

Be sure to connect PE protective conductor (⊕) first.



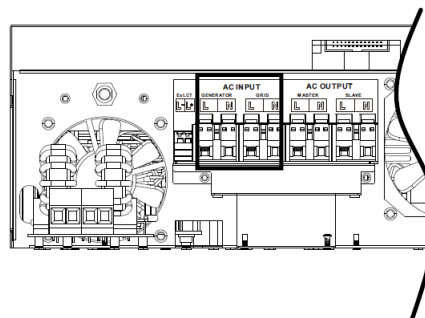
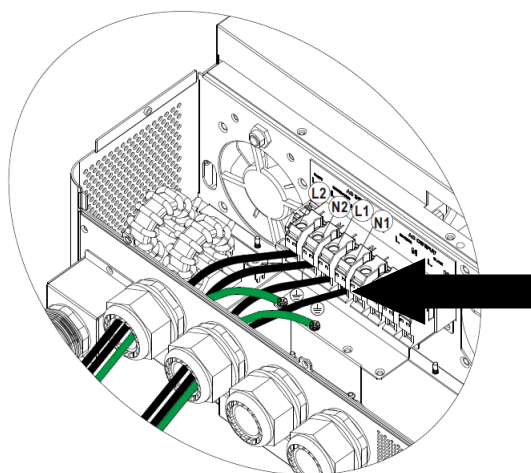
→ **Ground (yellow-green)**

L1→LINE (brown or black)

N1→Neutral (blue)

L2→Generator (brown or black)

N2→Neutral (blue)



WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

5. Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor (⊕) first.



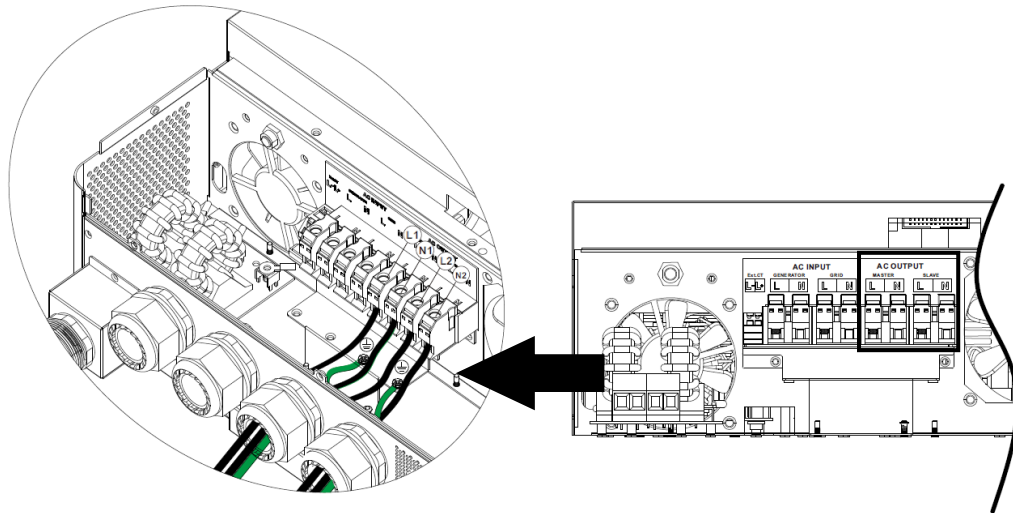
→ **Ground (yellow-green)**

L1→LINE (brown or black)

N1→Neutral (blue)

L2→LINE (brown or black)

N2→Neutral (blue)



6. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner requires at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will be trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** DC circuit breakers between inverter and PV modules.

NOTE1: Please use 600VDC/30A circuit breaker on each PV input.

NOTE2: The overvoltage category of the PV input is II.

Please follow the steps below to implement PV module connection:

WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline and poly crystalline with class A-rated and CIGS modules.

To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.

CAUTION: It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.

Step 1: Remove the cover plate from the PV input port

CAUTION: Keep the cover plate installed if system do not configure with PV panels.

CAUTION: Exceeding the maximum input voltage can destroy the unit!! Check the system before wire connection.

Step 2: Install GLAND BUSHING on the PV BOX first and assemble it on the system

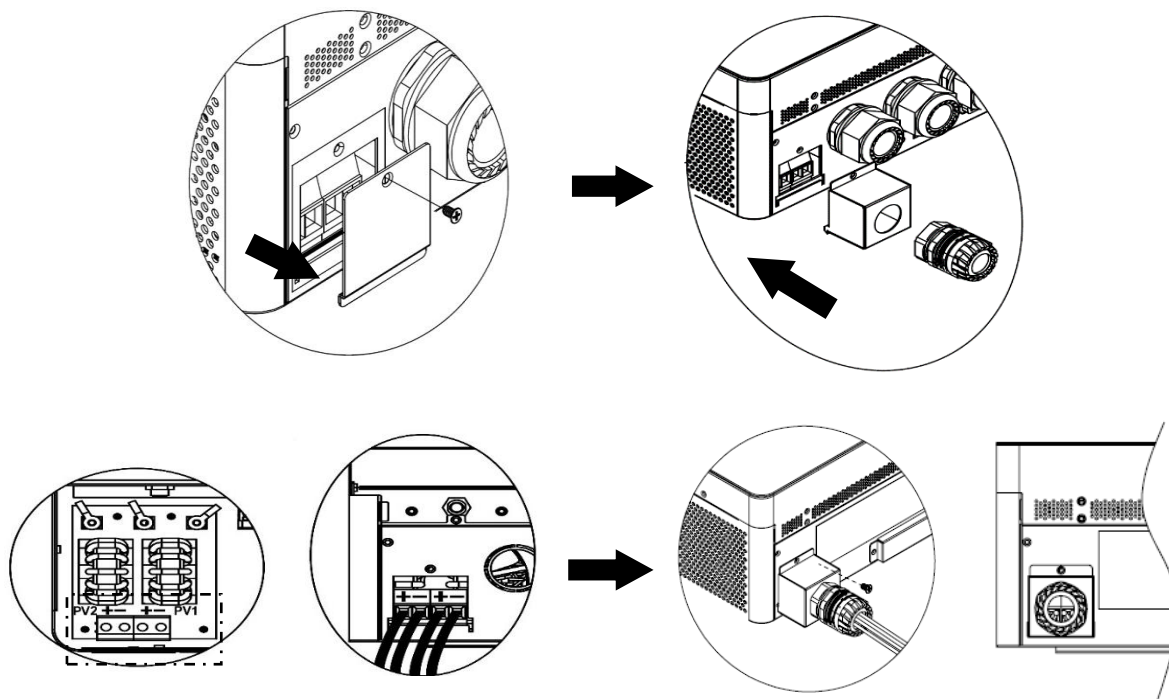
Step 3: Confirm the positive and negative marks on the terminal to avoid wrong installation

Prepare the cable and follow the connector assembly process:

Strip one cable 8 mm on both end sides and be careful NOT to nick conductors.

I

Step 4: Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



WARNING! For safety and efficiency, it's very important to use appropriate cables for PV module connection. To reduce risk of injury, please use the proper cable size as recommended below.

Conductor cross-section (mm ²)	AWG no.
4~6	10~12

CAUTION: **Never** directly touch the terminals of inverter. It might cause lethal electric shock.

Recommended Panel Configuration

When selecting proper PV modules, please be sure to consider the following parameters:

1. Open circuit Voltage (Voc) of PV modules not to exceed maximum PV array open circuit voltage of the inverter.
2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

Max. PV Array Power	12000W
Max. PV Array Open Circuit Voltage	500Vdc
PV Array MPPT Voltage Range	90Vdc~450Vdc
Start-up Voltage (Voc)	80Vdc

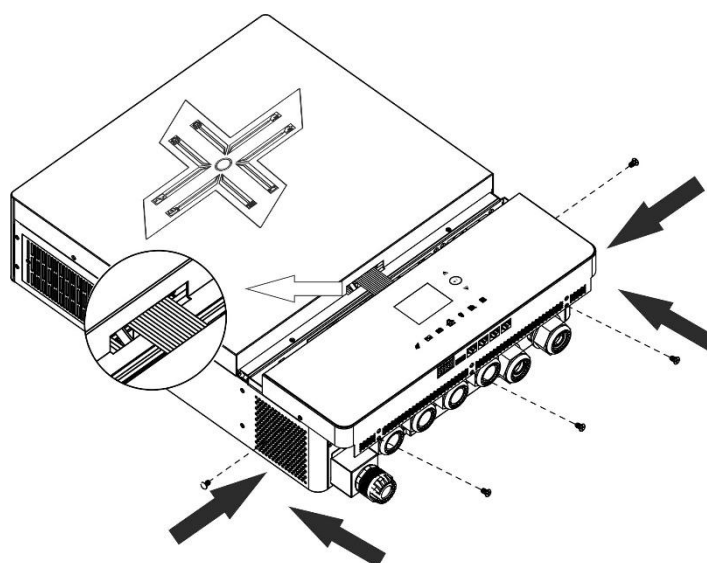
Recommended solar panel configuration:

Take the 555Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec. (reference) - 555Wp - Imp: 17.32A - Voc: 38.46Vdc - Isc: 18.33A - Cells: 110	SOLAR INPUT 1	SOLAR INPUT 2	Q'ty of panels	Total Input Power
	Min in series: 3pcs, per input Max. in series: 11pcs, per input			
	3pcs in series	x	3pcs	1665W
	x	3pcs in series	3pcs	1665W
	7pcs in series	x	7pcs	3885W
	x	7pcs in series	7pcs	3885W
	10pcs in series	x	10pcs	5550W
	x	10pcs in series	10pcs	5550W
	7pcs in series	7pcs in series	14pcs	7770W
	11pcs in series	11pcs in series	22pcs	12210W

Final Assembly

After connecting all wirings, re-connect one cables and then put bottom cover back by fixing five screws as shown below.



Communication Connection

Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between solar inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find “i.Solar” app from the Apple® Store or Google® Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please check Appendix III.

Serial Connection (COM1)

This port is reserved to connect an external battery temperature sensor to compensate the charging parameter to optimize the battery lifecycle. For detailed information, please check with your installer to get the specification of the optional battery temperature sensor.

BMS Communication Connection (COM2)

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery modules. Please refer to Appendix II - BMS Communication Installation for details.

Serial Connection (COM3)

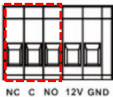
Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

Serial Connection (COM4)

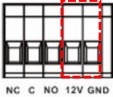
This port is reserved to allow the external GFCI or AFCI devices to be integrated to enhance the protection of solar inverter system. For detailed information, please check with your installer to get the specification of required GFCI and AFCI devices.

Dry Contact Signal and RSD Control

There is one dry contact (3A/250VAC) signal available on the terminal block. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status	Condition				
				NC & C	NO & C
Power Off	Unit is off and no output is powered.			Close	Open
Power On	Output is powered from Battery power or Solar energy.	Output source priority set as USB (utility first) or SUB (solar first)	Battery voltage < Low DC warning voltage	Open	Close
			Battery voltage > Setting value in restart charge or battery charging reaches floating stage	Close	Open
		Output source priority is set as SBU (SBU priority)	Battery voltage < Setting value stop discharge	Open	Close
			Battery voltage > Setting value in restart charge or battery charging reaches floating stage	Close	Open

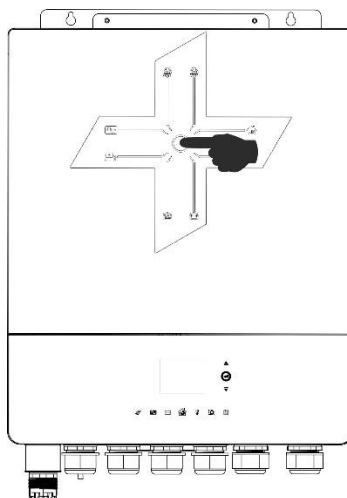
There is another output control port available on the terminal block. It is reserved to allow an external RSD (Rapid Shutdown Device) to be integrated into this solar inverter system to cut off energy from PV arrays in case of any emergency conditions. For detailed RSD specification, please check with your installer.

External RSD control	
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OPERATION

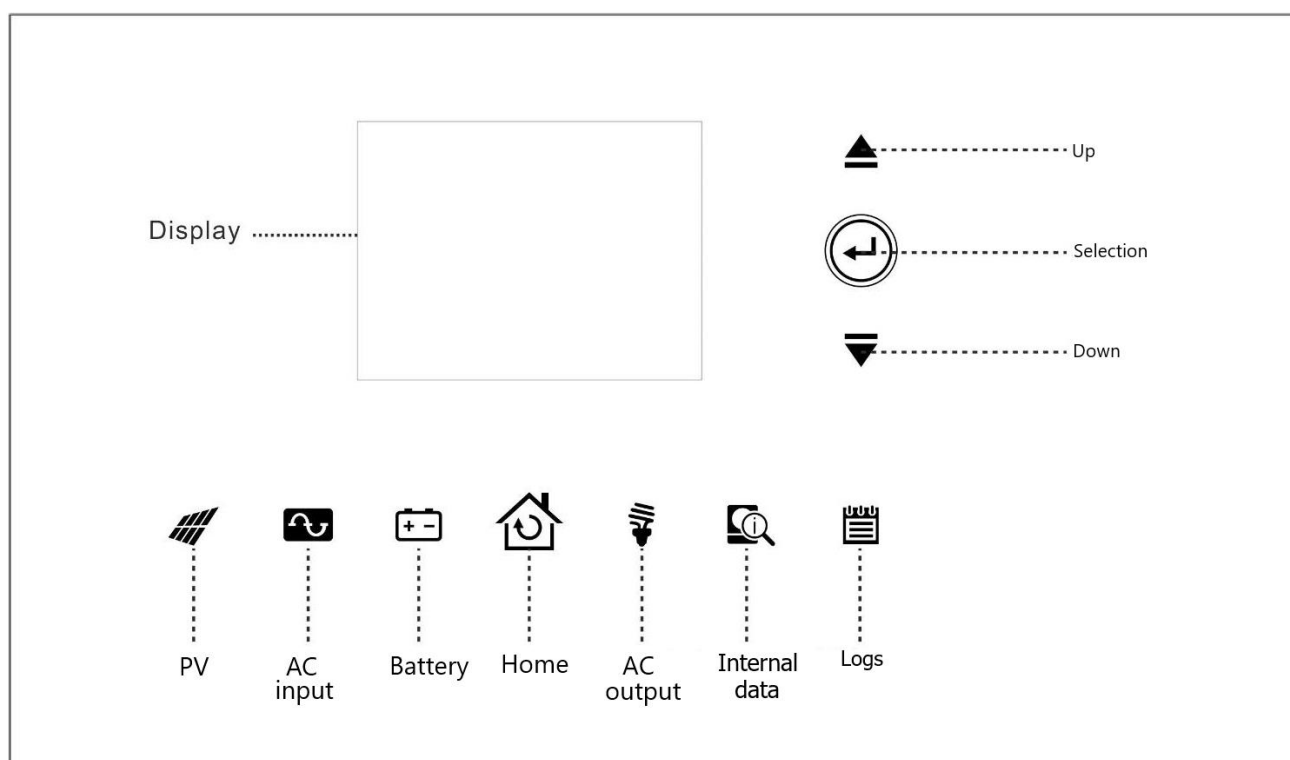
Power ON/OFF

Once the unit is properly installed and the batteries are connected well, simply press power switch to turn on the unit.



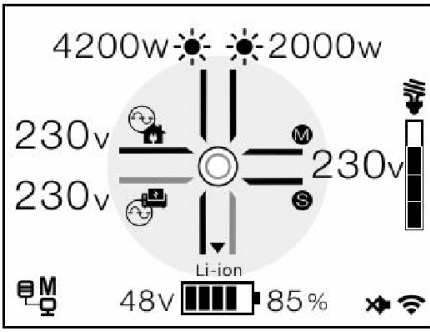
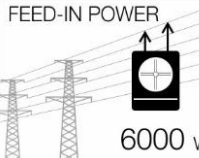
Operation and Display Panel

The operation and display panel, shown in below chart, is located on the top of the unit. It includes seven-page colorful LCD display, three buttons and graphic touch pads, indicating the operating status and input/output power information.



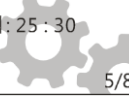
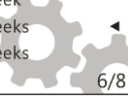
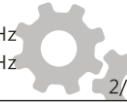
Pages Information

When the unit is turned on, the LCD display will show home page after few seconds.

Home page: (tap  icon 0.5s) indicates the summarized power flow and energy information. 	
Battery page: Indicates the battery information.	 48.0 Vdc - 42 Amp 80%   - 2103 W 48.0 Vdc 80%   Grp.01 Pack01 80%  TOTAL Lithium battery
AC input page: Indicates the dual AC input information.	 220.0 Vac 60.0 Hz  220.0 Vac 60.0 Hz  6000 W
PV page: Indicates the PV information.	 75 W 257.3 Vdc 1   10.5 Amp 2   75 W 257.3 Vdc 2   10.5 Amp 2   TOTAL POWER 105 DAY W 805 MONTH W 3   TOTAL POWER 1805 YEAR W 2 
AC output page: Indicates the AC output information.	 220.0 Vac 60.0 Hz 75%   2200 VA 2200 W 75%  ON ▶ OFF  SOC(V) < ___ %(V) ___ :00 ~ ___ :00 ON ▶ OFF  Discharging Time: ___ min OFF ▶ ON  Charging Time: ___ min SOC(V) > ___ %(V)
Internal data page: Indicates fan speed and temperature information.	FAN SPEED MPPT  INVERTER  INTERNAL 35 °C BOOST 78 °C CONVERTER 45 °C INVERTER 38 °C

Logs page: Indicates all event, warning, and fault messages.	1/15 02-02, 18:30 W01 Grid not exist. 
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LCD Setting

Press  icon for 3s to enter the setting menu. There are three sub-menus: Information, Basic and Advanced. Click  icon again to exit setting and return to Home page.		SETTING ADVANCED ▶ BASIC ◀ INFORMATION 
Information		
Information: S/N : xxxxxxxxxxxx HW : xxxxx DSP: xxxxx  1/2		Information: MCU 1 : xxxxx MCU 2 : xxxxx LCD : xxxxx  2/2
Basic		
Change the main page SETTING ADVANCED ▶ BASIC ◀ INFORMATION 		
Setup home page Home page: SOLAR ▶ HOME ◀ INPUT  1/8	Turn on/off Wi-Fi module Wi-Fi: ▶ Enabled ◀ Disabled  2/8	Turn on/off buzzer Mute: ▶ Enabled ◀ Disabled  3/8
Setup date Date: 2023 - 10 - 10  4/8	Setup time Time: 14 : 25 : 30  5/8	Setup log record duration Data log stored period: 1 Week ▶ 2 Weeks ◀ 3 Weeks  6/8
Enable screen off timer Screen Off: Disabled ▶ 3 Min. ◀ 5 Min.  7/8	Change RGB LED color RGB Color: ▶  ◀  8/8	
Advanced		
Configure the nominal voltage and frequency Default: 230Vac, 50Hz		Inverter Volt: 220Vac ▶ 230Vac ◀ 240Vac  1/36 Inverter Frequency: 60 Hz ▶ 50 Hz ◀  2/36

Configure the output and charger source priority Regular: Priority arranged every day Schedule: Priority arranged during setting hours If setting 00hr – 00hr, the setting will not be activated. Default: Regular	Output Source Priority: Schedule Regular 3/36 Output Source Priority: [Regular] USB SUB SBU Output Source Priority: [Schedule] USB SUB SBU Output Source Priority: [SUB] 09hr ~ 18hr Charger Source Priority: Schedule Regular 4/36 Charger Source Priority: [Regular] Solar Utility+Solar Solar only Charger Source Priority: [Schedule] Solar Utility+Solar Solar only Charger Source Priority: [Utility+Solar] 09hr ~ 18hr
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Configure fault or overload behaviors Default: Disabled, Disabled	Fault Auto-restart: ☒ Enabled ☐ Disabled 16/36 Overload Bypass: ☒ Enabled ☐ Disabled 17/36
Configure the compatibility of AC output mode Default: Single	AC Output Mode: ☐ L3 phase ☒ Parallel ☐ Single 18/36
Configure battery equalization function, voltage, time, timeout, interval, activated immediately Default: Disable (battery EQ function), 58.4V (Battery EQ Volt), 60 min (Battery EQ time), 120 min, (Battery EQ timeout), 30 days (EQ interval), Disable (EQ immediately)	Battery EQ Function: ☒ Enabled ☐ Disabled 20/36 Battery EQ Volt: ☐ 48.0 A ☒ 48.1 A ☐ 48.2 A 21/36 Battery EQ time: ☐ 55 min ☒ 60 min ☐ 65 min 22/36 Batt EQ timeout: ☐ 115 min ☒ 120 min ☐ 125 min 23/36 EQ interval: ☐ 29 days ☒ 30 days ☐ 31 days 24/36 EQ Immediately: ☐ Enabled ☒ Disabled 25/36
Configure cut-off voltage point or SOC and restart voltage or SOC on the second output (L2). If any types of lithium battery is selected in battery type, the setting value will change to SOC automatically. Default: 42V (discharge volt on the L2 output), 46V (Re-discharging volt on the L2 output) Default: 0% (discharge SOC on the L2 output), 20% (Re-discharging SOC on the L2 output)	Discharge Volt O/P-2: ☐ 60.0 V ☒ 42.0 V ☐ 42.1 V 26/36 Re-Discharge Volt O/P-2: ☐ 61.0 V ☒ 43.0 V ☐ 43.1 V 29/36 Discharge SOC O/P-2: ☐ 55 % ☒ 60 % ☐ 65 % 27/36 Re-Discharge SOC O/P-2: ☐ 55 % ☒ 60 % ☐ 65 % 30/36
Configure discharge time to turn off second output (L2). And waiting time to turn on the second output (L2) when the inverter is back to Line Mode or battery is in charging status Default: Disable (Discharging Time on the L2 output), 0min (Re-discharging Time on the L2 output)	Discharge Time O/P-2: ☐ 990 min ☒ Disable ☐ 0 min 28/36 Re-Discharge Time O/P-2: ☐ 990 min ☒ 0 min ☐ 5 min 30/36
Configure time interval to turn on the second output (L2) Default: 00hr~23hr	Discharge Interval O/P-2 00hr ~ 23hr 27/36
Configure external CT function Default: Disable	External CT function: ☐ Enabled ☒ Disabled 19/36

Specific critical operations activate
(It's necessary to enter Password **4743** to access)

- Feed power to Grid function
- Reset to factory setting
- Erase all logs
- Export all logs
- Firmware upgrade
- Set customized country regulations

India(Default)

If selected, acceptable feed-in grid voltage range will be 195.5~253VAC. Acceptable feed-in grid frequency range will be 49~51Hz.

Germany

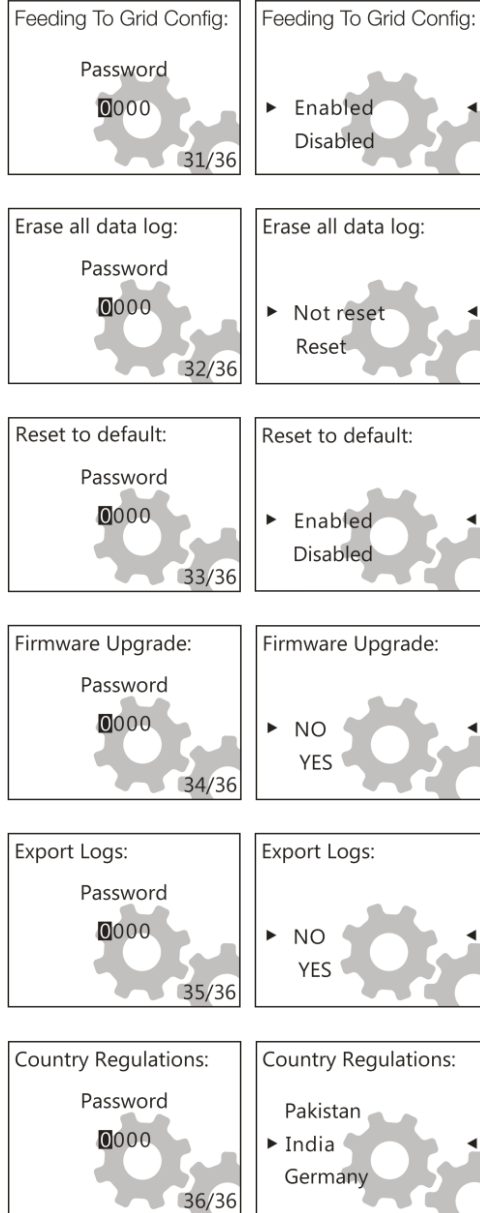
If selected, acceptable feed-in grid voltage range will be 184~264.5VAC. Acceptable feed-in grid frequency range will be 47.5~51.5Hz.

South America

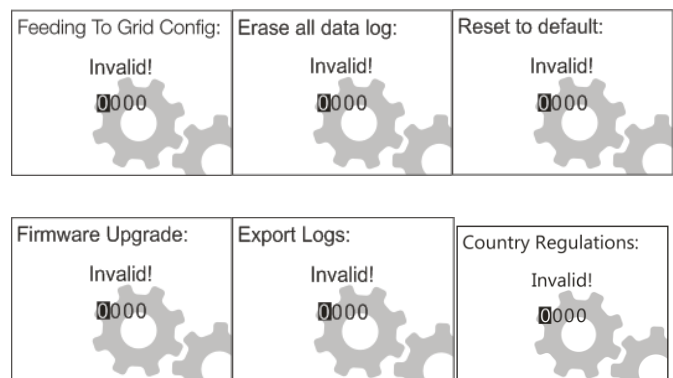
If selected, acceptable feed-in grid voltage range will be 184~264.5VAC. Acceptable feed-in grid frequency range will be 57~62Hz.

Pakistan

If selected, acceptable feed-in grid voltage range will be 195.5~253VAC. Acceptable feed-in grid frequency range will be 49~51Hz.



Invalid password, try again



Warning and Fault List

Code Type	Code #	Event	Code Type	Code #	Event
Fault	F01	Fan fault	Fault	F17	High dc offset
Fault	F02	High PV-volt	Fault	F18	Over-load
Fault	F03	High bat-volt	Fault	F19	Amp sense fault
Fault	F04	Low bat-volt	Fault	F20	Backfeed fault
Fault	F05	Output S.C.	Fault	F21	Firmware fault
Fault	F06	High op-volt	Fault	F22	Par-CAN fault
Fault	F07	Low op-volt	Fault	F23	Par-host fault
Fault	F08	High bus-volt	Fault	F24	Par-sync fault
Fault	F09	Low bus-volt	Fault	F25	Par-bat fault
Fault	F10	High PV-amp	Fault	F26	Par-grid fault
Fault	F11	High inv-amp	Fault	F27	Par-opa fault
Fault	F12	High bus-amp	Fault	F28	Par-set fault
Fault	F13	High disc-amp	Fault	F29	OP Circuit Fault
Fault	F14	Over temp.	Fault	F30	PV ISO Fault
Fault	F15	Bus start fault	Fault	F31	GFCI Fault
Fault	F16	Inv start fault	Fault	F32	AFD Fault

Warning	W01	Grid not exist	Warning	W11	Comm. Lost
Warning	W02	PV not exist	Warning	W12	Par limited
Warning	W03	Pack not exist	Warning	W13	Ip CB trip
Warning	W04	Weak SoC	Warning	W14	EQ warning
Warning	W05	Weak PV-volt	Warning	W15	MCU comm. lost
Warning	W06	Power de-rate	Warning	W16	Disable CHG& DISCHG
Warning	W07	Heavy load	Warning	W17	Disable CHG
Warning	W08	Temp issue	Warning	W18	Disable DISCHG
Warning	W09	Fan issue	Warning	W19	Force CHG
Warning	W10	BMS lost			

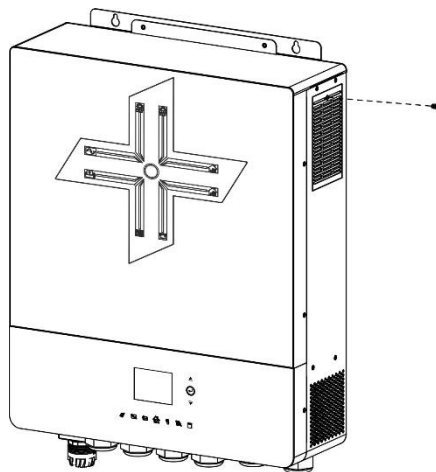
CLEARANCE AND MAINTENANCE FOR ANTI-DUST KIT

Overview

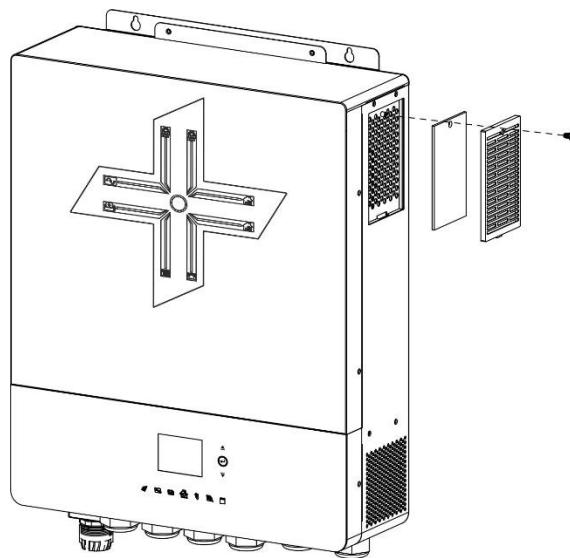
Every inverter is already installed with anti-dusk kit from factory. This kit keeps dusk from your inverter and increases product reliability in harsh environment.

Clearance and Maintenance

Step 1: Please remove the screws on the two sides of the inverter.



Step 2: Then, dustproof case can be removed and air filter foam can be taken out as shown in below chart.



Step 3: Clean air filter foam and dustproof case. After clearance, re-assemble the dust-kit back to the inverter.

NOTICE: The anti-dust kit should be cleaned from dust every one month.

BATTERY EQUALIZATION

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

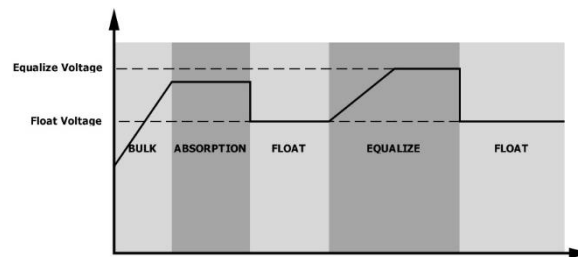
● How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting Equalization function first. Then, you may apply this function in device by either one of following methods:

1. Setting equalization interval in LCD
2. Active equalization immediately in LCD

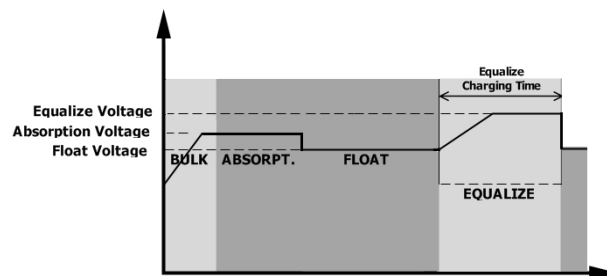
● When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

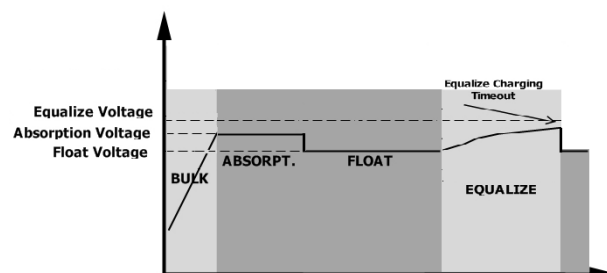


● Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

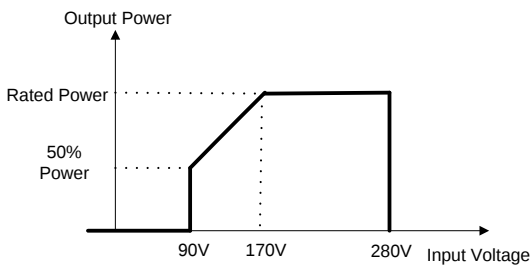
MODEL	11KW
Input Voltage Waveform	Sinusoidal (utility or generator)
Nominal Input Voltage	230Vac
Low Loss Voltage	170Vac $\pm$ 7V (utility) 90Vac $\pm$ 7V (generator)
Low Loss Return Voltage	180Vac $\pm$ 7V (utility); 100Vac $\pm$ 7V (generator)
High Loss Voltage	280Vac $\pm$ 7V
High Loss Return Voltage	270Vac $\pm$ 7V
Max AC Input Voltage	300Vac
Max AC Input Current	60A
Max 2nd Input Current	60A
Max 2nd Output Current	60A
Nominal Input Frequency	50Hz / 60Hz (Auto detection)
Low Loss Frequency	40 $\pm$ 1Hz
Low Loss Return Frequency	42 $\pm$ 1Hz
High Loss Frequency	65 $\pm$ 1Hz
High Loss Return Frequency	63 $\pm$ 1Hz
Output Short Circuit Protection	Line mode: Circuit Breaker (70A) Battery mode: Electronic Circuits
Efficiency (Line Mode)	>95% (Rated R load, battery full charged)
Transfer Time	10ms typical (UPS); 20ms typical (Appliances)
Output power de-rating: When AC input voltage under 170V the output power will be de-rated.	 The graph illustrates the output power de-rating characteristics. The vertical axis represents Output Power, with markers for 50% Power and Rated Power. The horizontal axis represents Input Voltage, with markers at 90V, 170V, and 280V. The power starts at 50% at 90V, rises linearly to 100% (Rated Power) at 170V, and remains constant at Rated Power until 280V.

Table 2 Inverter Mode Specifications

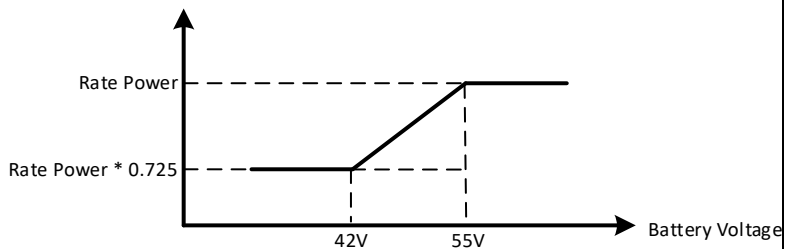
MODEL	11KW
Rated Output Power	11000W
Output Voltage Waveform	Pure Sine Wave
Output Voltage Regulation	230Vac±5%
Output Frequency	60Hz or 50Hz
Peak Efficiency	93%
Overload Protection	100ms@≥180% load; 5s@≥120% load; 10s@105%~120% load
Surge Capacity	2* rated power for 5 seconds
Low DC Warning Voltage @ load < 20% @ 20% ≤ load < 50% @ load ≥ 50%	46.0Vdc 42.8Vdc 40.4Vdc
Low DC Warning Return Voltage @ load < 20% @ 20% ≤ load < 50% @ load ≥ 50%	48.0Vdc 44.8Vdc 42.4Vdc
Low DC Cut-off Voltage @ load < 20% @ 20% ≤ load < 50% @ load ≥ 50%	44.0Vdc 40.8Vdc 38.4Vdc
High DC Recovery Voltage	61Vdc
High DC Cut-off Voltage	63Vdc
DC Voltage Accuracy	+/-0.3V@ no load
THDV	<5% for linear load, <10% for non-linear load @ nominal voltage
DC Offset	≤100mV
Power Limitation When battery voltage is lower than 55Vdc, output power will be derated. If connected load is higher than this derated power, the AC output voltage will decrease until the output power reduces to this derated power. The minimum AC output voltage is output voltage setting – 10V.	 The graph illustrates the power limitation of the inverter based on battery voltage. The horizontal axis represents Battery Voltage, with key points at 42V and 55V. The vertical axis represents Rate Power. A horizontal dashed line at the bottom indicates the derated power level, labeled 'Rate Power * 0.725'. The graph shows that for battery voltages between 42V and 55V, the output power is limited to this derated level. At 55V, the power begins to rise linearly, reaching the full 'Rate Power' at 55V. For battery voltages above 55V, the output power remains constant at the 'Rate Power' level.

Table 3 Charge Mode Specifications

Utility Charging Mode	
MODEL	11KW
Charging Current (UPS) @ Nominal Input Voltage	150A
Bulk Charging Voltage	58.4Vdc
Flooded Battery	
AGM / Gel Battery	56.4Vdc
Floating Charging Voltage	54Vdc
Overcharge Protection	63Vdc
Charging Algorithm	3-Step
Charging Curve	
Solar Input	
MODEL	11KW
Rated Power	12000W
Max. PV Array Open Circuit Voltage	500Vdc
PV Array MPPT Voltage Range	90Vdc~450Vdc
Max. Input Current	27A x 2(MAX 40A)
Max. Charging Current	150A
Start-up Voltage	80V +/- 5Vdc
Power Limitation	

Table 4 General Specifications

MODEL	11KW
Safety Certification	CE
Operating Temperature Range	-10°C to 50°C
Storage temperature	-15°C~ 60°C
Humidity	5% to 95% Relative Humidity (Non-condensing)
Dimension (D*W*H), mm	147.4x 440 x 553.6
Net Weight, kg	19.5

Table 5 Parallel Specifications

Max parallel numbers	6
Circulation Current under No Load Condition	Max 2A
Power Unbalance Ratio	<5% @ 100% Load
Parallel communication	CAN
Transfer time in parallel mode	Max 50ms
Parallel Kit	YES

Note: Parallel feature will be disabled when only PV power is available.

TROUBLE SHOOTING

Phenomenon and/or Possible cause	What to do
No response while press the main switch.	
No Utility power and PV is applied.	Check whether the DC breaker tripped or has not yet turned on? If problem still exists, please contact the service center to repair it.
No response while pressing the main switch.	
Utility power or PV power exists.	Check whether the AC breaker tripped? Or PV voltage reaches to the operation level? If problem still exists, please contact the service center to repair it.
Output turned off, Buzzer beeps continuously, RED LED solid on	
F01 shows. Fans abnormal stopped during startup sequence	Please contact service center to replace them.
F02 shows.	Configure the PV panels lower than 450V.
F03 shows.	Disconnect the Utility and PV power. Then, re-apply again. If over-voltage alarm still sounds, the internal charger might has some problem. Please contact with service center to repair it.
F05 shows.	Check and verify if there is any load with short circuit condition? Remove the load and restart the unit again. If problem still exists, please contact the service center to repair it.
F14 shows.	Clean the anti-dust filter and keep the unit installed in a well ventilated environment.
F18 shows.	Reduce the applied load and restart the unit again.
F06, F07, F08, F09, F10, F11, F12, F13, F15, F16, F17, F19 or F20 shows.	Please restart the unit again. If problem still exists, please contact the service center to repair it.
F20 shows.	- Restart the inverter. - Check if L/N cables are not connected reversely in all inverters. - For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
F22, F23, or F24 shows.	- Check if communication cables are connected well and restart the inverter. - If the problem remains, please contact your installer.
F25 shows.	- Make sure all inverters share same groups of batteries together. - Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter.

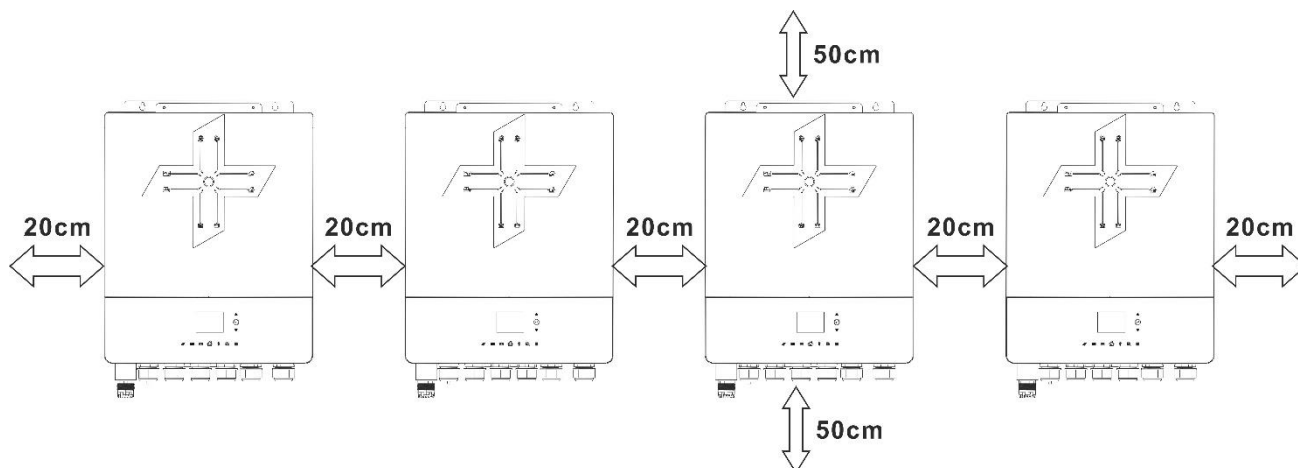
	If the problem still remains, please contact your installer.
F26 shows.	1. Check the utility wiring connection and restart the inverter. 2. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.
F27 shows.	1. Restart the inverter. 2. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
F28 shows.	1. Switch off the inverter and check LCD setting AC output mode 2. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set. For supporting three-phase system, make sure no "PAL" is set on AC output mode setting 3. If the problem remains, please contact your installer.
F29 shows.	1. Check if sharing cables are connected well and restart the inverter. 2. If the problem remains, please contact your installer.
Output powered but buzzer beeps per second, RED LED flashing	
W07 shows.	Reduce load will release the warning.
W08 shows.	Clean the anti-dust filter and keep the unit installed in a well ventilated environment.
W09 shows.	Fans abnormal stopped during operation. Please contact service center to replace them.
W10 shows.	BMS communication disconnected. Please contact service center to repair it.
Output powered but no buzzer and LED flashing. Only record on log	
W04 shows.	Charge the battery.
W05 shows.	Reduce the load.
W06 shows.	Utility voltage lower to a certain level, the output rating will be limited.
W11 shows.	Internal communication disconnected. Please contact service center to repair it.
W16, W17, W18 or W19 shows.	Check Battery status
WiFi mark is not displayed.	
Unit can't connect to the APP.	Check the Wi-Fi function enabled and icon available on the LCD then follow the Wi-Fi installation procedure to pair the Wi-Fi module with router and APP.
No function on USB charger ports.	
No power from the USB charger ports.	Check whether the USB charger function is enabled.

Appendix I: Parallel function

1. Introduction

This inverter can be used in parallel with two different operation modes.

1. Parallel operation in single phase is with up to 6 units. The supported maximum output power is 66KW/66KVA.
2. Maximum six units work together to support three-phase equipment. Maximum four units support one phase.



2. Mounting the Unit

When installing multiple units, please follow below chart.

NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

3. Wiring Connection

WARNING: It's REQUIRED to connect battery for parallel operation.

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

Wire Size	Cable mm ²	Ring Terminal Dimensions		Torque value
		D (mm)	L (mm)	
1*4/0AWG	85	8.4	54	5 Nm

WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

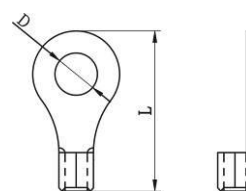
AWG no.	Torque
6 AWG	1.4~ 1.6 Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input.

Ring terminal:



Recommended breaker specification of battery for each inverter:

1 unit*
250A/70VDC

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input with single phase:

2 units	3 units	4 units	5 units	6 units
120A/230VAC	180A/230VAC	240A/230VAC	300A/230VAC	360A/230VAC

Note 1: Also, you can use 60A breaker with only 1 unit and install one breaker at its AC input in each inverter.

Note 2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

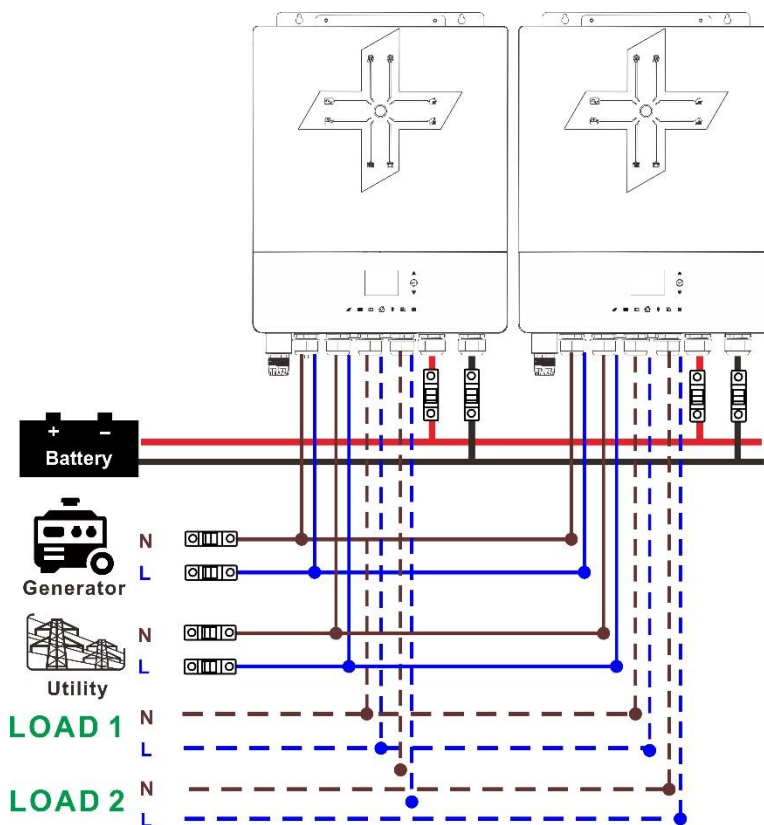
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	200AH	400AH	400AH	600AH	600AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

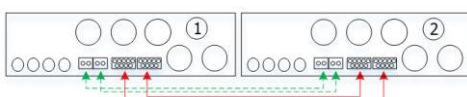
4-1. Parallel Operation in Single phase

Two inverters in parallel:

Power Connection



Communication Connection

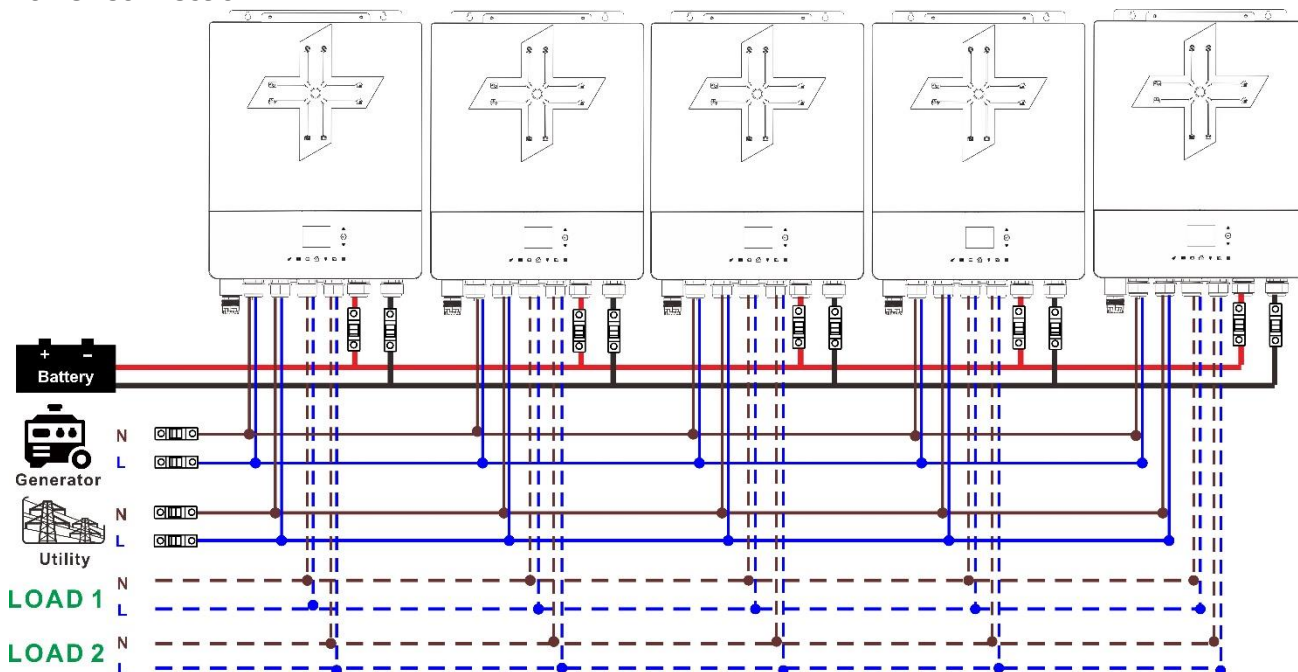


Power Connection

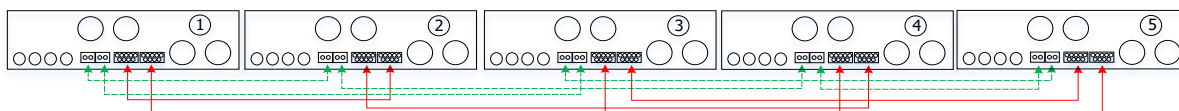


Five inverters in parallel:

Power Connection

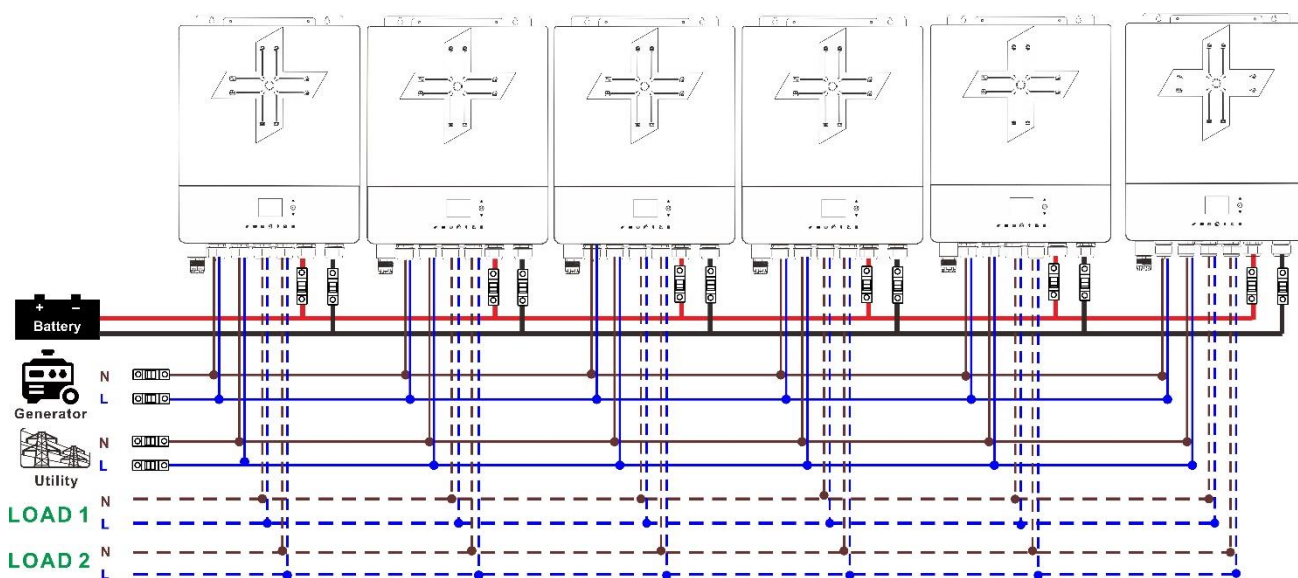


Communication Connection

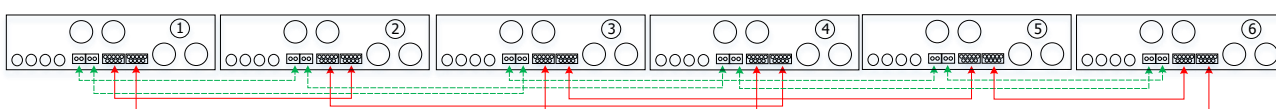


Six inverters in parallel:

Power Connection



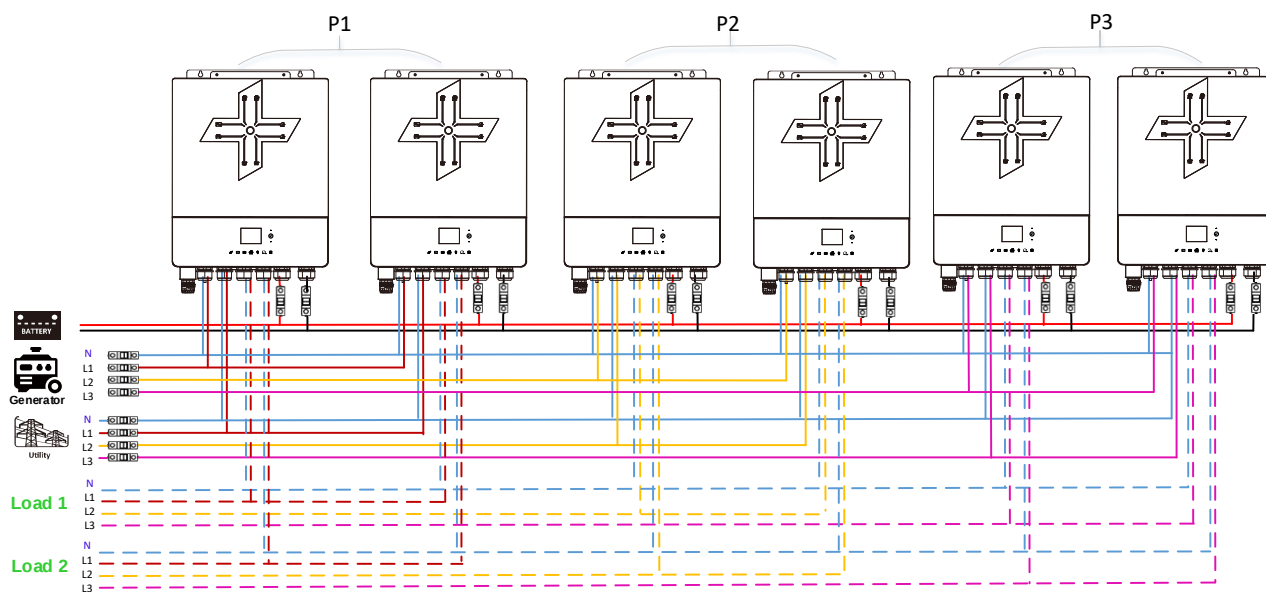
Communication Connection



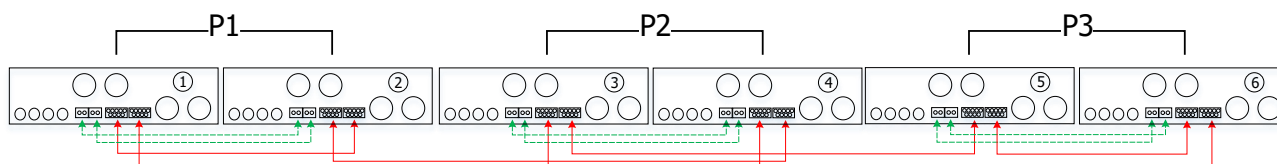
4-2. Support 3-phase equipment

Two inverters in each phase:

Power Connection

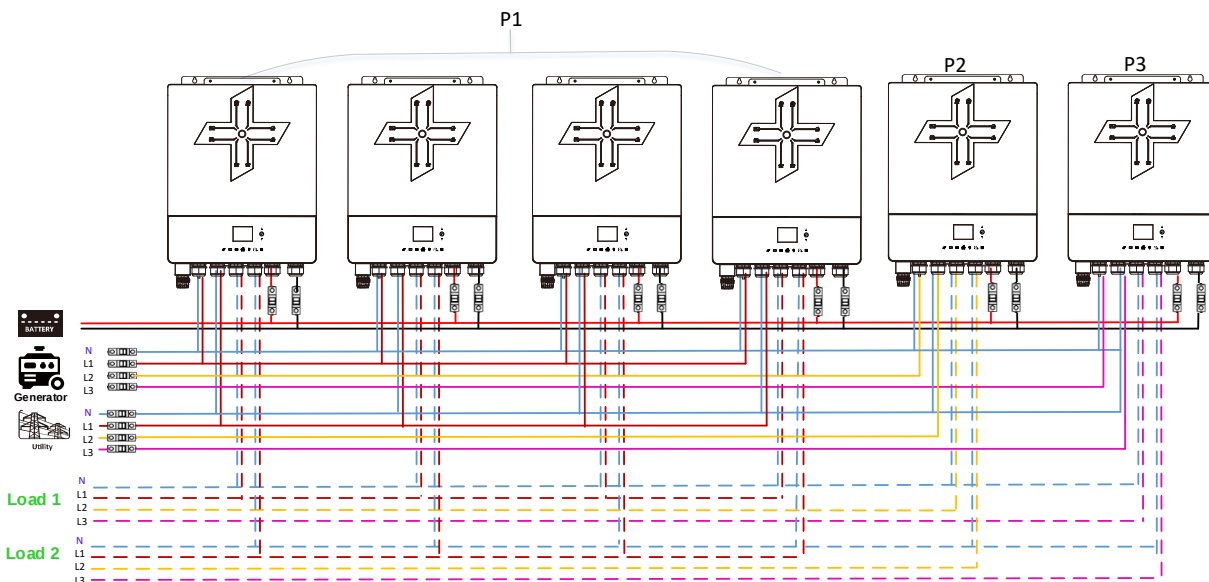


Communication Connection

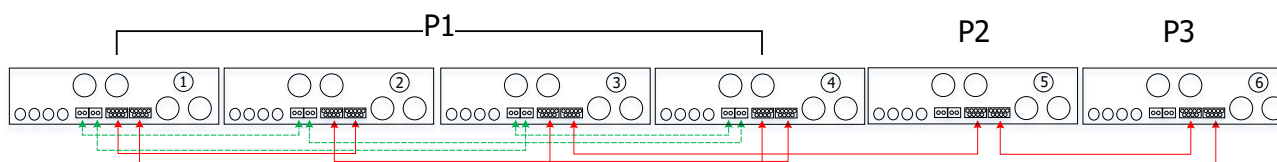


Four inverters in one phase and one inverter for the other two phases:

Power Connection

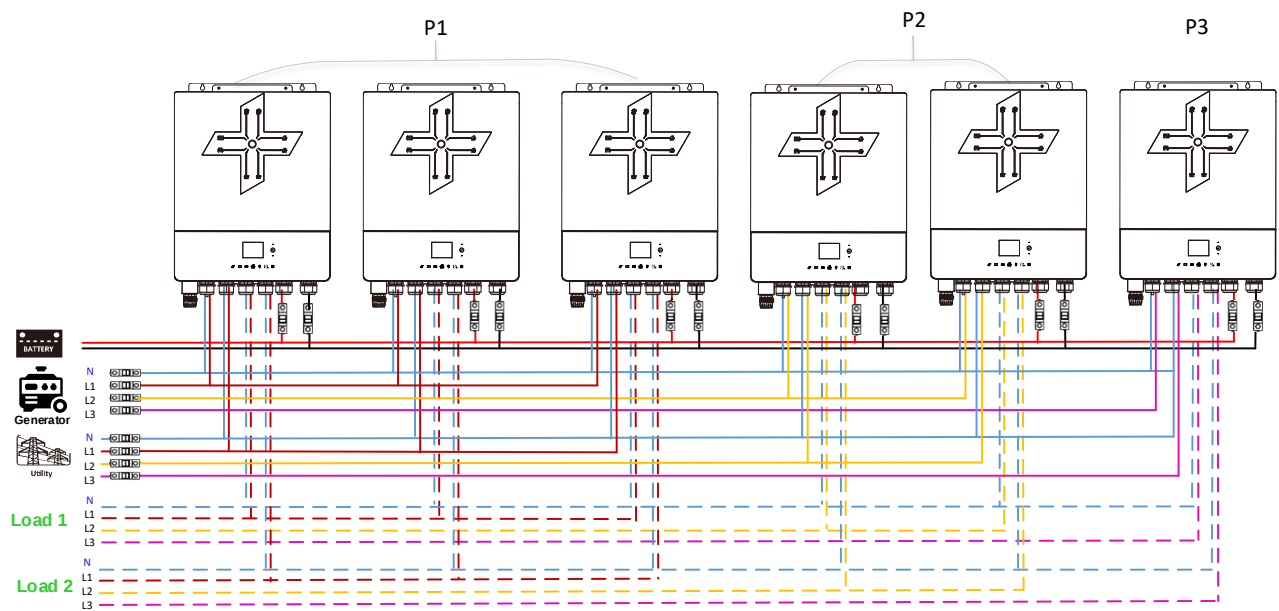


Communication Connection

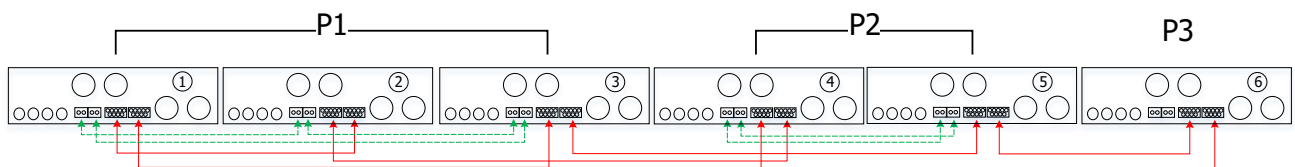


Three inverters in one phase, two inverters in second phase and one inverter for the third phase:

Power Connection

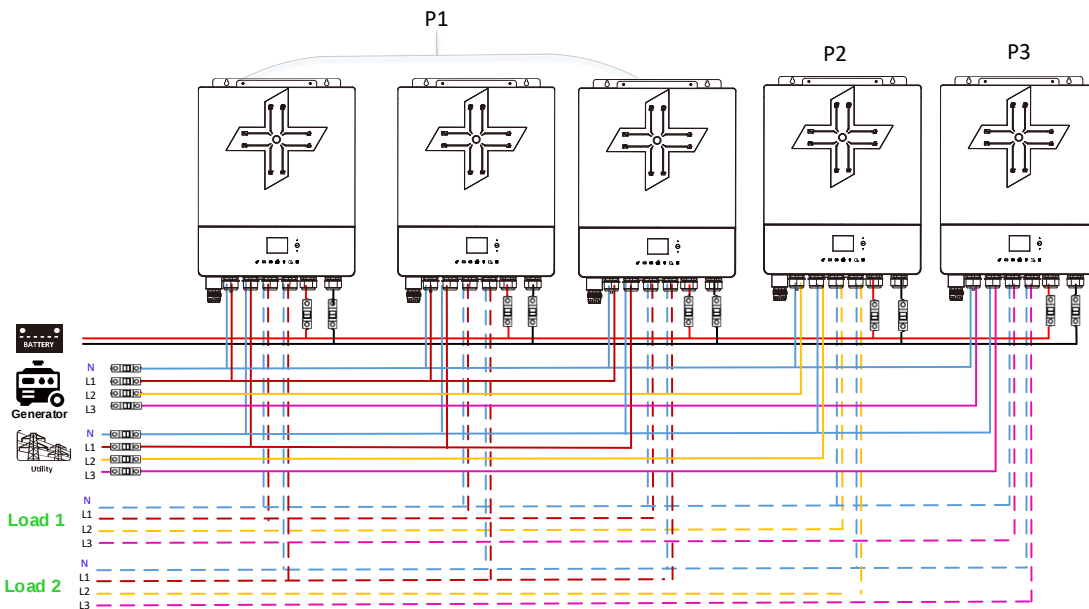


Communication Connection

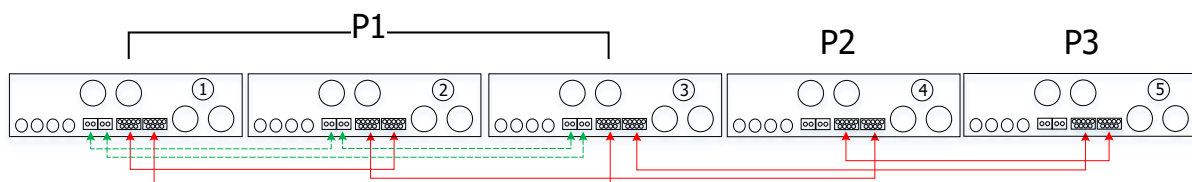


Three inverters in one phase and only one inverter for the remaining two phases:

Power Connection

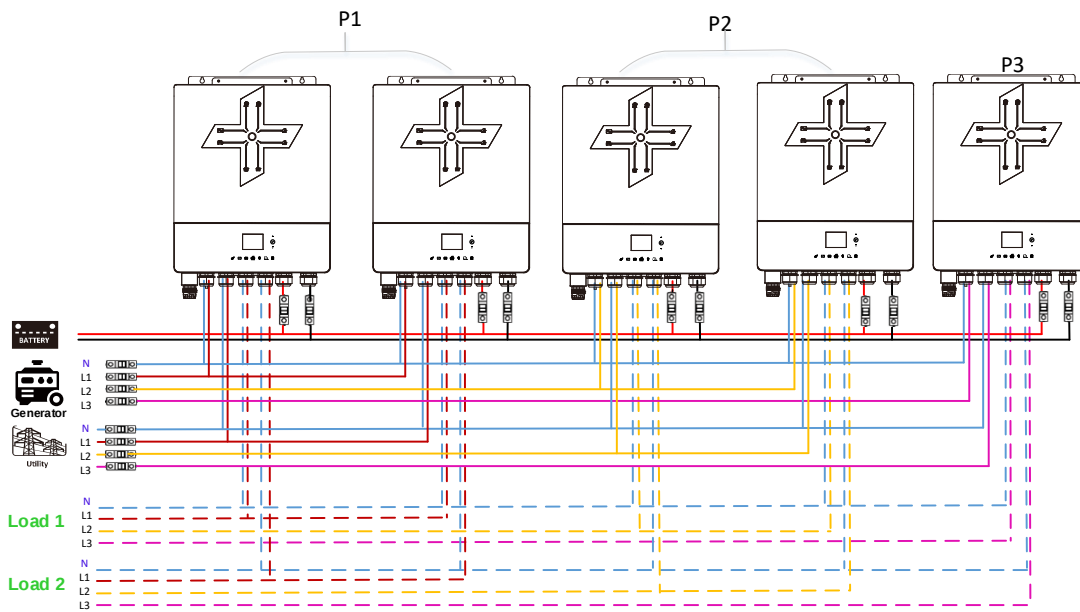


Communication Connection

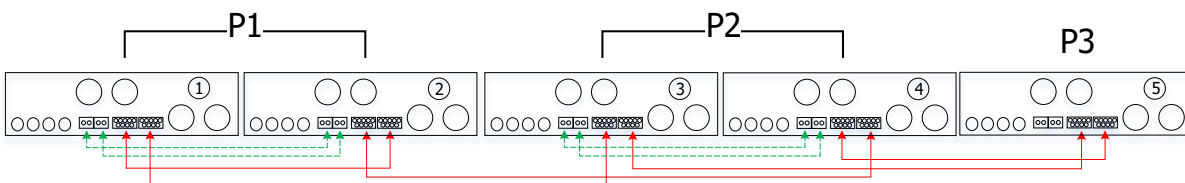


Two inverters in two phases and only one inverter for the remaining phase:

Power Connection

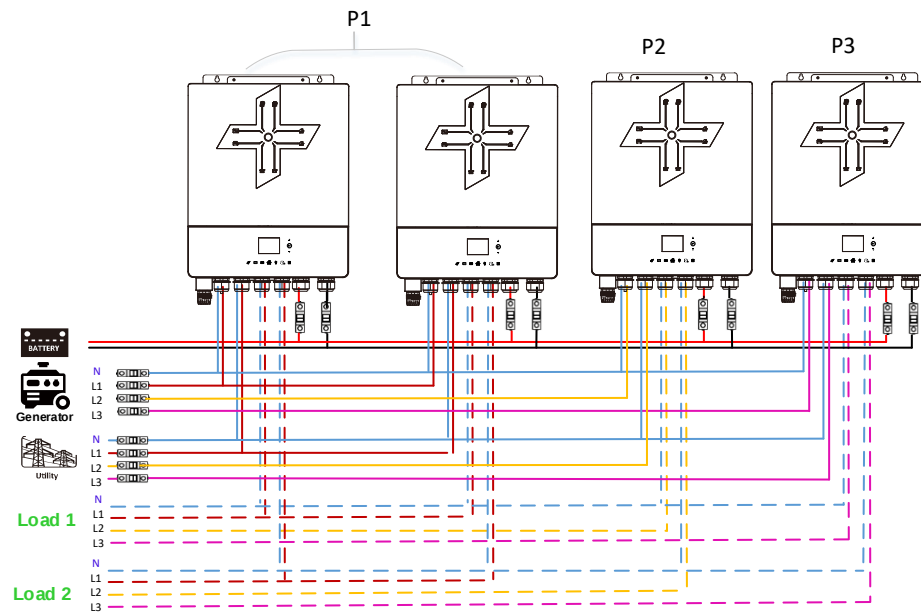


Communication Connection

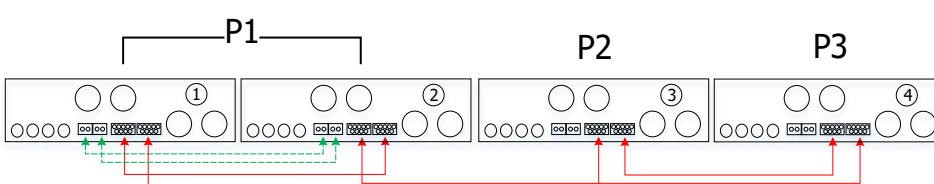


Two inverters in one phase and only one inverter for the remaining phases:

Power Connection

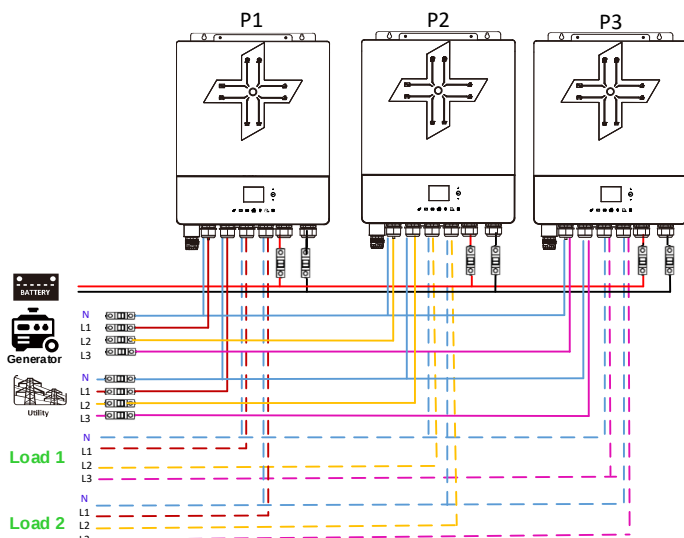


Communication Connection

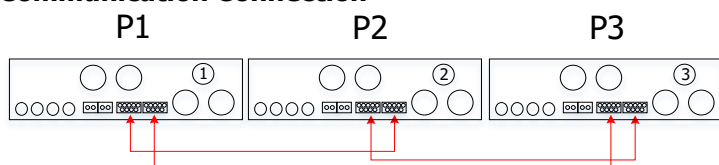


One inverter in each phase:

Power Connection



Communication Connection



WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

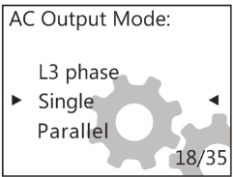
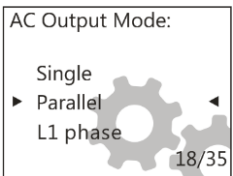
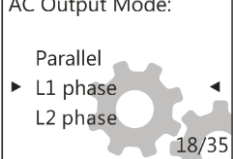
5. PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

6. LCD Setting and Display

Setting Program:

Description	Selectable option	
AC output mode *This setting is able to set up only when the inverter is in standby mode. Be sure that on/off switch is in "OFF" status.	Single	
	AC Output Mode: L3 phase ▶ Single Parallel 	When the unit is operated alone, please select "Single"
	Parallel	
	AC Output Mode: Single ▶ Parallel L1 phase 	When the units are used in parallel for single phase application, please select "Parallel". Please refer to 4-1 for detailed information.
	L1 phase:	
	AC Output Mode: Parallel ▶ L1 phase L2 phase 	When the units are operated in 3-phase application, please choose phase to define each inverter. It is required to have at least 3 inverters or maximum 6 inverters to support three-phase equipment. It's required to have at

	L2 phase: AC Output Mode: L1 phase ▶ L2 phase L3 phase 18/35	least one inverter in each phase or it's up to four inverters in one phase. Please refers to 4-2 for detailed information. Please select "L1 phase" for the inverters connected to L1 phase, "L2 phase" for the inverters connected to L2 phase and "L3 phase" for the inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases.
	L3 phase: AC Output Mode: L2 phase ▶ L3 phase Single 18/35	

Code Reference:

Code	Description	Icon on
NE	Unidentified unit master or slave	No master and slave icon show on LCD
HS	Master unit	
SL	Slave unit	

7. Commissioning

Parallel in single phase

Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "Parallel" in LCD setting of each unit. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on each unit.

LCD display in Master unit	LCD display in Slave unit

NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 26 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.

LCD display in Master unit	LCD display in Slave unit

Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the

load.

Support three-phase equipment

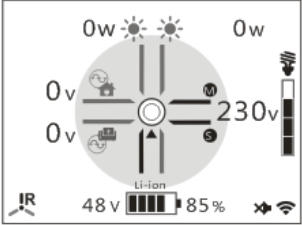
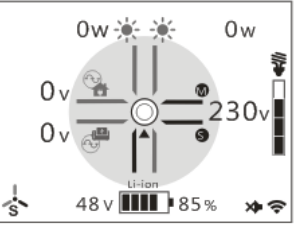
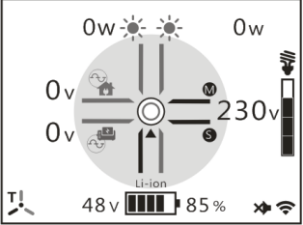
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

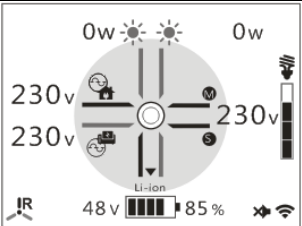
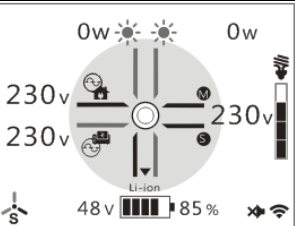
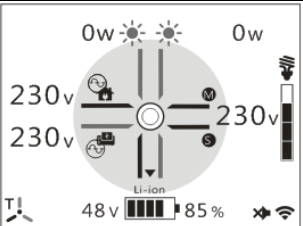
Step 2: Turn on all units and configure AC output mode as L1, L2 and L3 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on all units sequentially.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit
		

Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon  will off and they will not work in line mode.

LCD display in L1-phase unit	LCD display in L2-phase unit	LCD display in L3-phase unit
		

Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

Appendix II: BMS Communication Installation

1. Introduction

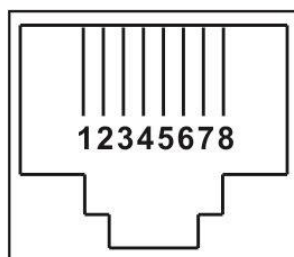
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

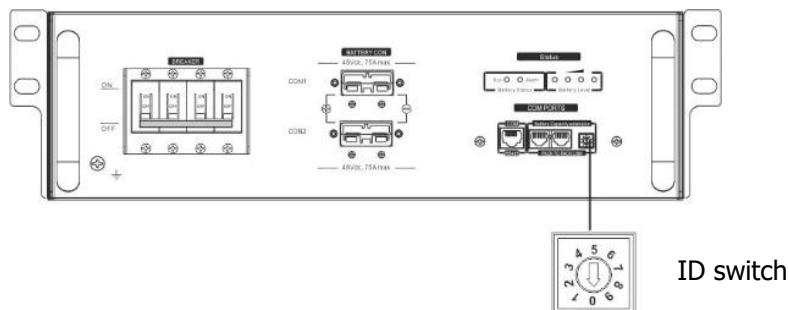
2. Pin Assignment for BMS Communication Port

	Definition
PIN 1	NC
PIN 2	NC
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND

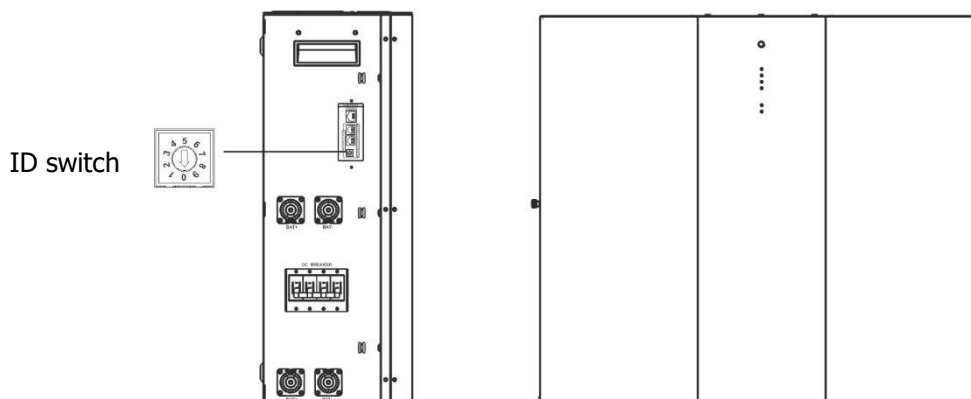


3. Lithium Battery Communication Configuration

LIO-4810-150A



ESS LIO-I 4810



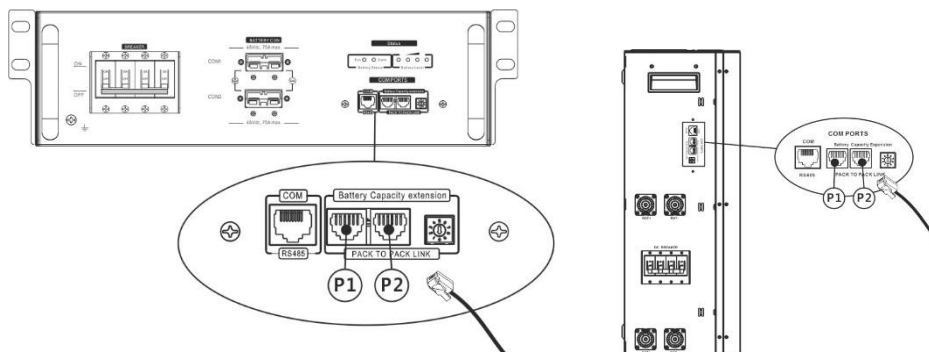
ID Switch indicates the unique ID code for each battery module. It's required to assign a unique ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.

4. Installation and Operation

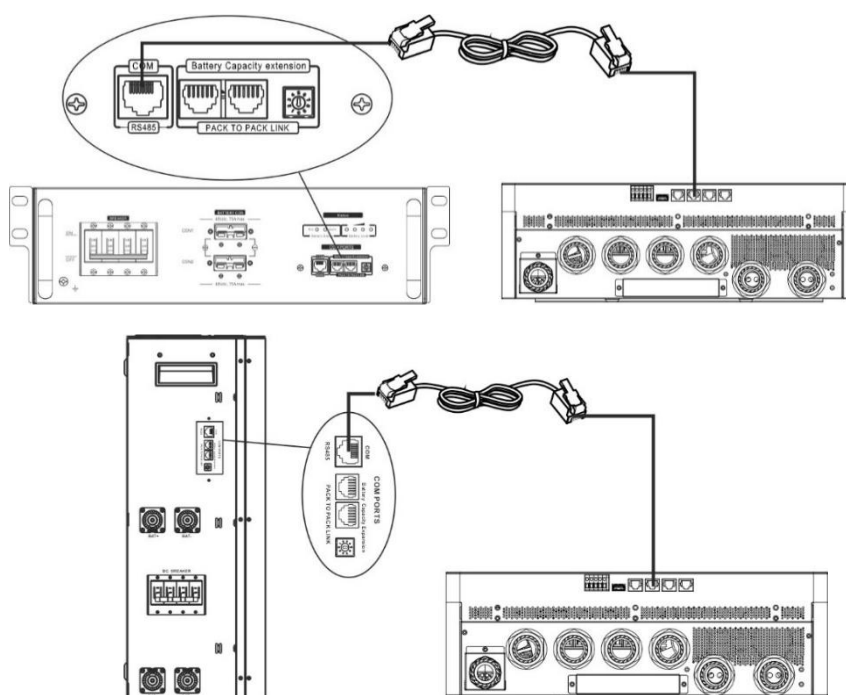
LIO-4810-150A/ESS LIO-I 4810

After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port (P1 or P2).



Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.

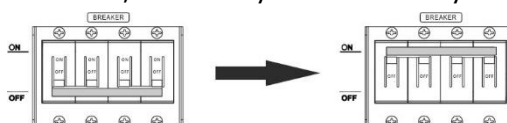


*** For multiple battery connection, please check battery manual for the details.**

Note for parallel system:

1. Only support common battery installation.
2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD battery type setting. Others should be "USE".

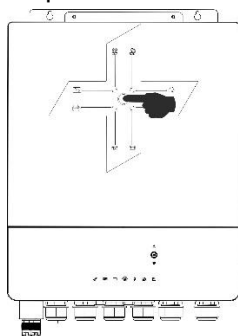
Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up.

*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.

Step 5: Turn on the inverter.



Step 6. Be sure to select battery type as "LIB" in LCD battery type setting.

If communication between the inverter and battery is successful, the Lithium icon **Li-ion** will show on LCD display. Generally speaking, it will take longer than 1 minute to establish communication.

Active Function

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

4. LCD Display Information

Press "▲" or "▼" button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.

Selectable information	LCD display
Battery pack numbers & Battery group numbers	Battery pack numbers = 3, battery group numbers = 1 The LCD display shows a battery icon with four segments, three of which are filled. To the right of the icon, it says 'Grp.01' and 'Pack03'. Below the icon, it says '80%' with a lightning bolt icon. At the bottom right, it says 'TOTAL'.

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Warning Code	Description
W10	Communication lost (only available when the battery type is not setting as "AGM", "Flooded" or "User-Defined".) After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.
W16	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful.
W17	If battery status is not allowed to charge after the communication between the inverter and battery is successful.
W18	If battery status must to be charged after the communication between the inverter and battery is successful.
W19	If battery status is not allowed to discharge after the communication between the inverter and battery is successful.

Appendix III: The Wi-Fi Operation Guide

1. Introduction

Wi-Fi module can enable wireless communication between inverter and monitoring platform. Users can remote monitoring and controlling inverter easily by using the i.Solar APP.

The major functions of this i.Solar APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.

2. i.Solar App

2-1. Download and install APP

Please find "i.Solar" app from Apple® store or Google® Play Store. Install this app in your mobile phone.



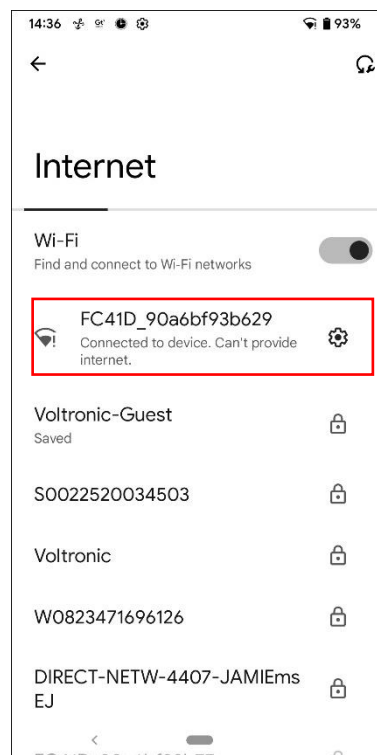
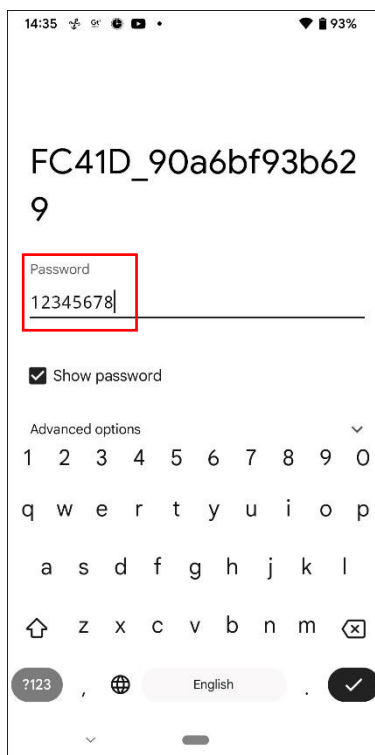
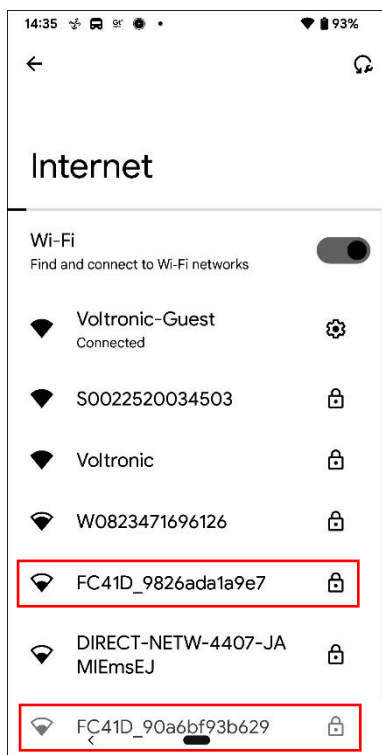
(iOS)



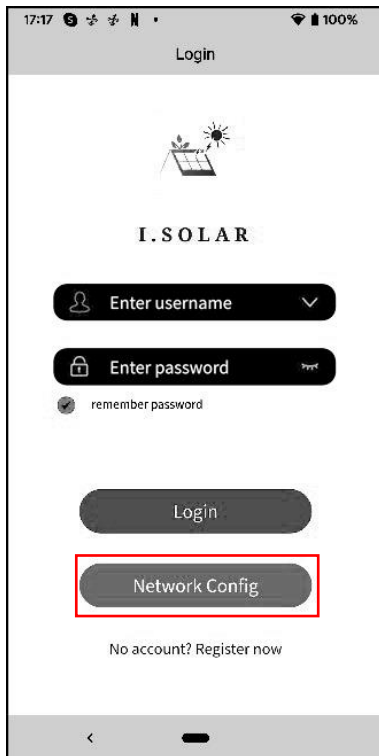
(Android)

2-2. Initial Setup

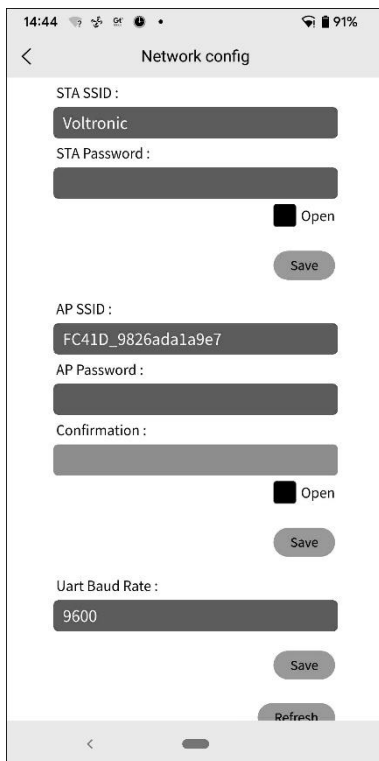
- Turn on the unit.
- Open the Wi-Fi settings from your smart phone.
- Connect your smart phone to the Wi-Fi module. The Wi-Fi named starts with "FC41D_".
- Default password for the Wi-Fi module is: 12345678



- Once the Wi-Fi connection is successful, click the i.Solar App installed on the phone to enter the login page. Then, click the “Network Config” button to enter the Wi-Fi configuration page.



- The configuration page of the “Network Config” shown as following.



- Enter your router name (STA SSID) and router password (STA Password), then click the "Save" button to complete the setting.

If you check "Open" checkbox, you only need to enter the router name (STA SSID), no need to enter the router password. Then, click the "Save" button to complete the setting.

The Wi-Fi module only could connect the router at **2.4GHz**.

The screenshot shows the 'Network config' screen on a smartphone. The top status bar displays the time 14:45 and battery level 91%. The screen has a back arrow and the title 'Network config'. Below the title, there are two main sections. The first section, for STA configuration, has a red rectangular box around it. It contains a 'STA SSID' field with the text 'Voltronic', a 'STA Password' field with masked characters, an 'Open' checkbox which is currently unchecked, and a 'Save' button. The second section, for AP configuration, contains an 'AP SSID' field with the text 'FC41D_9826ada1a9e7', an 'AP Password' field, and a 'Confirmation' field. Below these fields is a numeric keypad (0-9) and an alphanumeric keyboard (q-w-e-r-t-y-u-i-o-p, a-s-d-f-g-h-j-k-l, z-x-c-v-b-n-m). At the bottom, there are buttons for '?123', a globe icon, the text 'English', and a checkmark icon.

- Enter the Wi-Fi name (AP SSID) and Wi-Fi password (AP Password) of the Wi-Fi module, confirm the password again and click the "Save" button to complete the setting of the Wi-Fi module.

If you check "Open" checkbox, you only need to enter the Wi-Fi name (AP SSID), no need to enter the Wi-Fi password and Confirmation. Then, click the "Save" button to complete the setting.

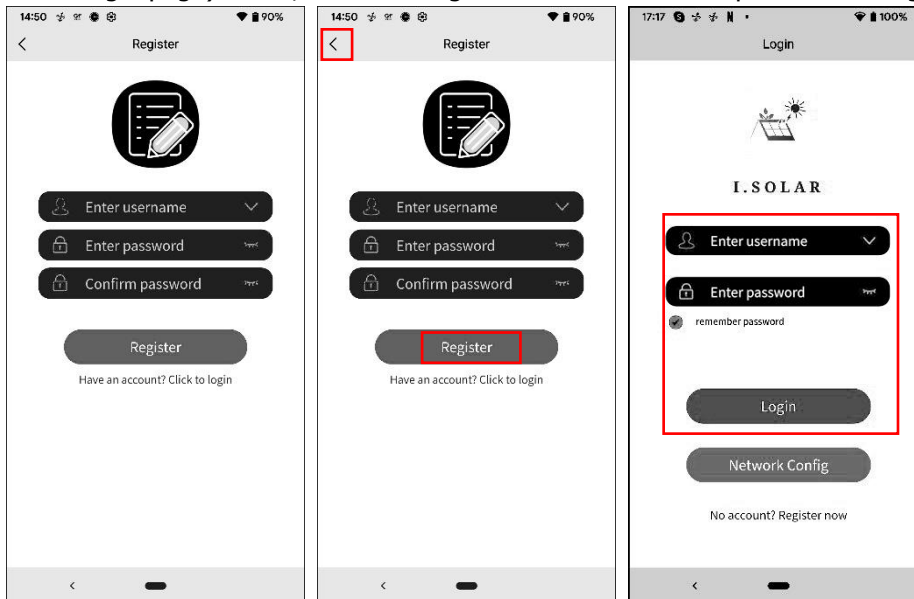
This screenshot shows the same 'Network config' screen as the previous one, but with the STA configuration section completed. The 'STA SSID' is 'Voltronic' and the 'STA Password' is masked. The 'Open' checkbox is now checked. The 'Save' button is visible. Below this, the 'AP' configuration section is also visible, with 'AP SSID' set to 'FC41D_9826ada1a9e7' and empty fields for 'AP Password' and 'Confirmation'. There is another 'Open' checkbox and a 'Save' button for the AP section. At the bottom, there is a 'Uart Baud Rate' field set to '9600' with a 'Save' button and a 'Refresh' button. The bottom navigation bar shows a back arrow and a home indicator.

- After configuration, please **forget** the Wi-Fi module on the smartphone to avoid automatic connection and unable to access the Internet.

2-3. Login

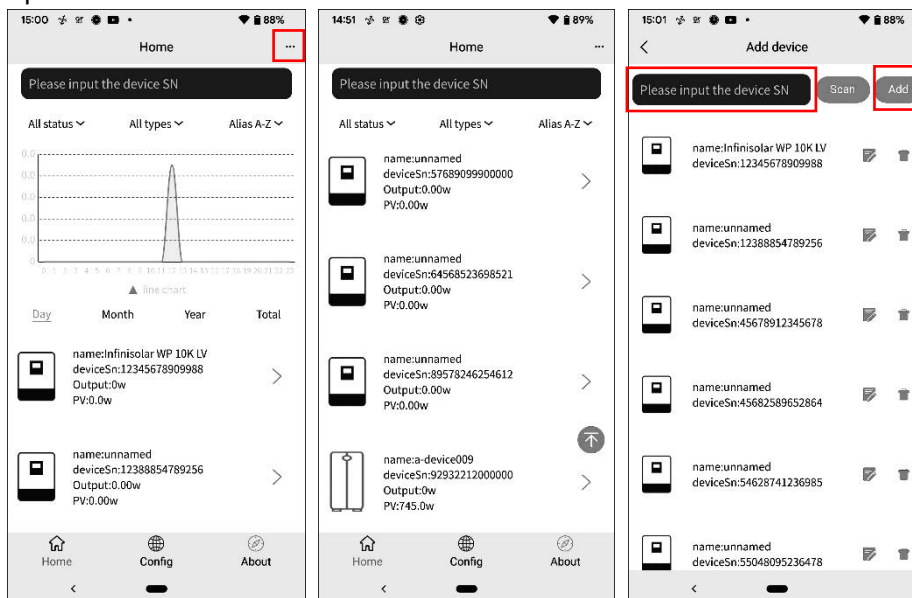
- Connect your smart phone to the router.
- Registration at first time.

After fill in user name and password, click the "Register" button to complete the user registration. Once registration is complete, click "Click to log in" or return to the previous page (click the left arrow to return to the login page). Then, enter the registered user name and password to log in.

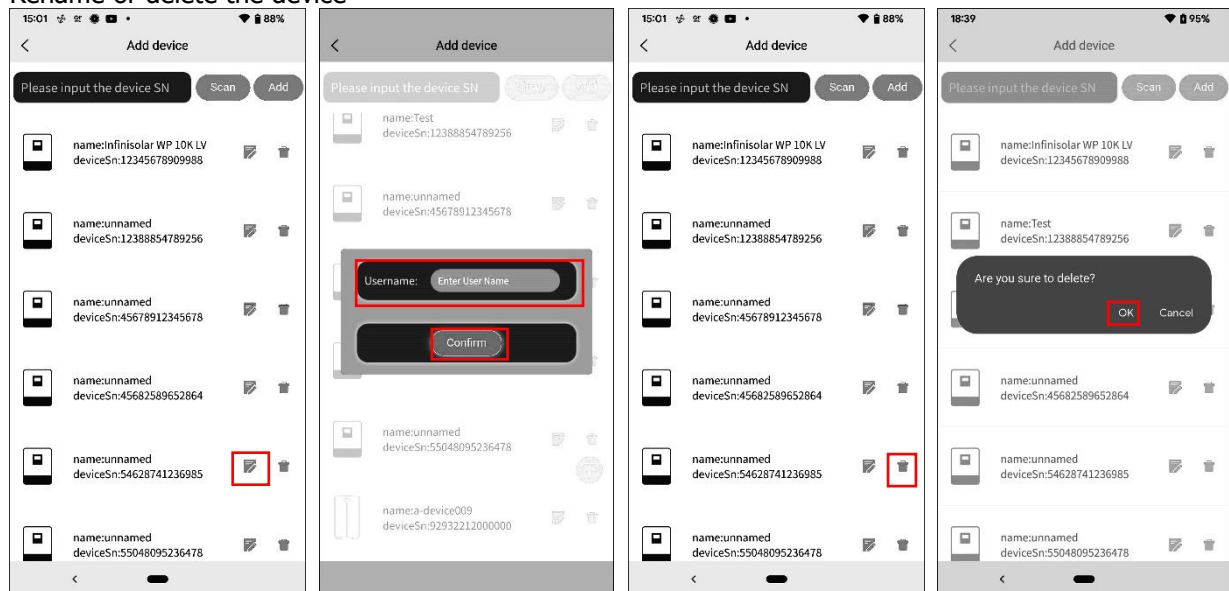


2-4. Home Page

- After login, the default Home page will appear.
 - Tap the icon (located on the right top) to enter the page to add, delete or rename the device.
- Input the device serial number to add the device.



Rename or delete the device



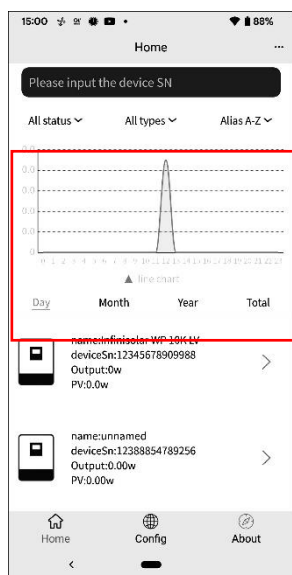
Above is the chart data area:

Day: Click the button to query the hourly power generation data of the current day.

Month: Click the button to query the daily power generation data of the current month.

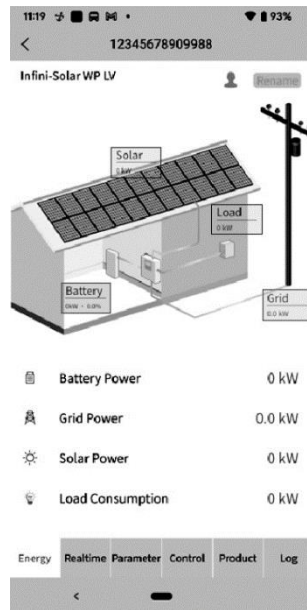
Year: Click the button to query the monthly power generation data of the current year.

Total: Click the button to query the annual power generation data.

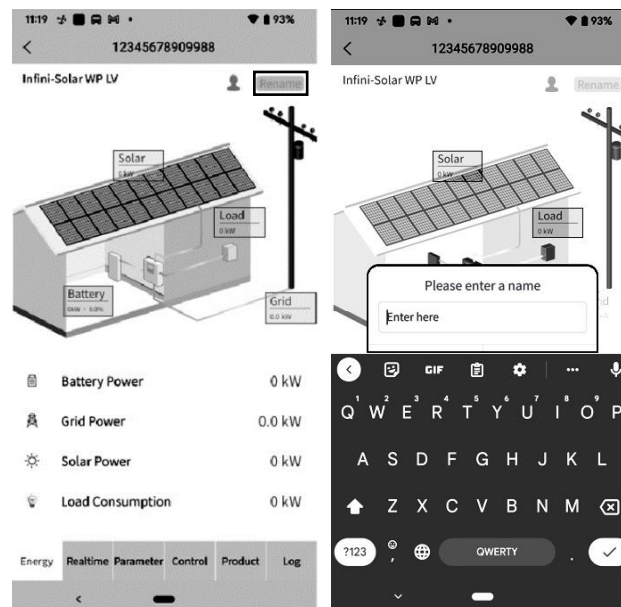


2-5. Real-time data

- Energy: displays battery power, grid power, solar power, and load consumption.



Rename the device.



- Real-time: displays solar, grid, load, and battery information.

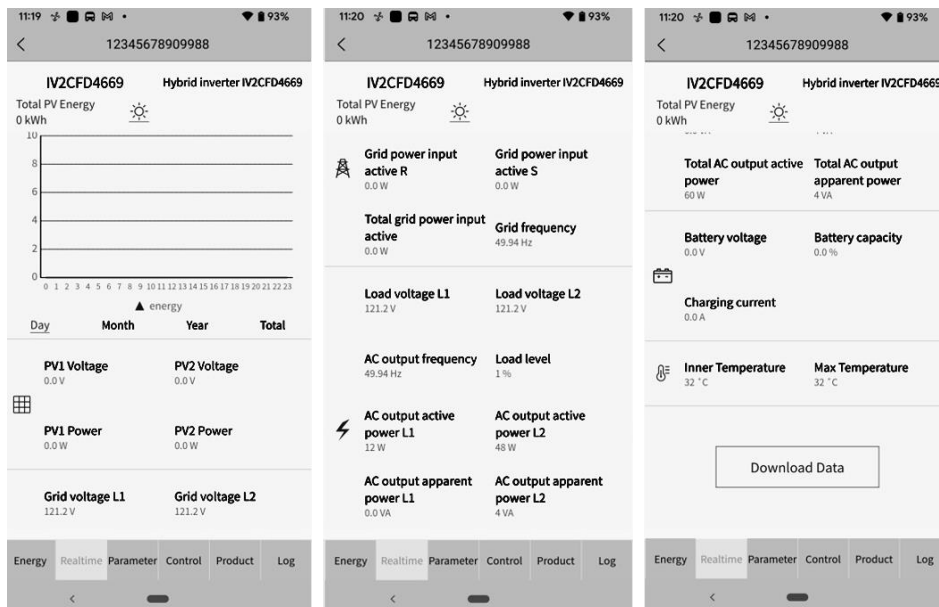
Above is the chart data area:

Day: Click the button to query the hourly power generation data of the current day.

Month: Click the button to query the daily power generation data of the current month.

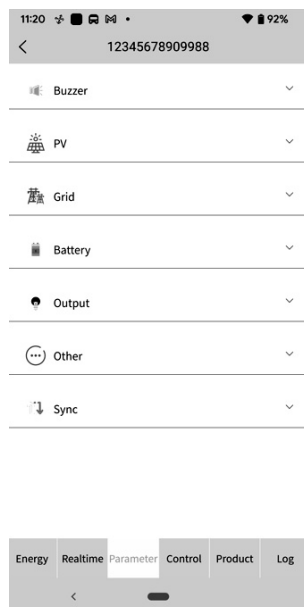
Year: Click the button to query the monthly power generation data of the current year.

Total: Click the button to query the annual power generation data.

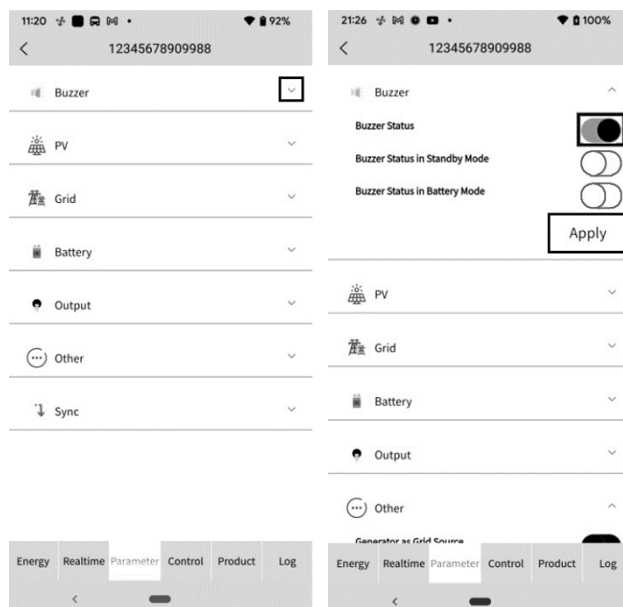


2-6. Parameter

Displays the setting items. Different models, the setting items on the parameter page will be different.

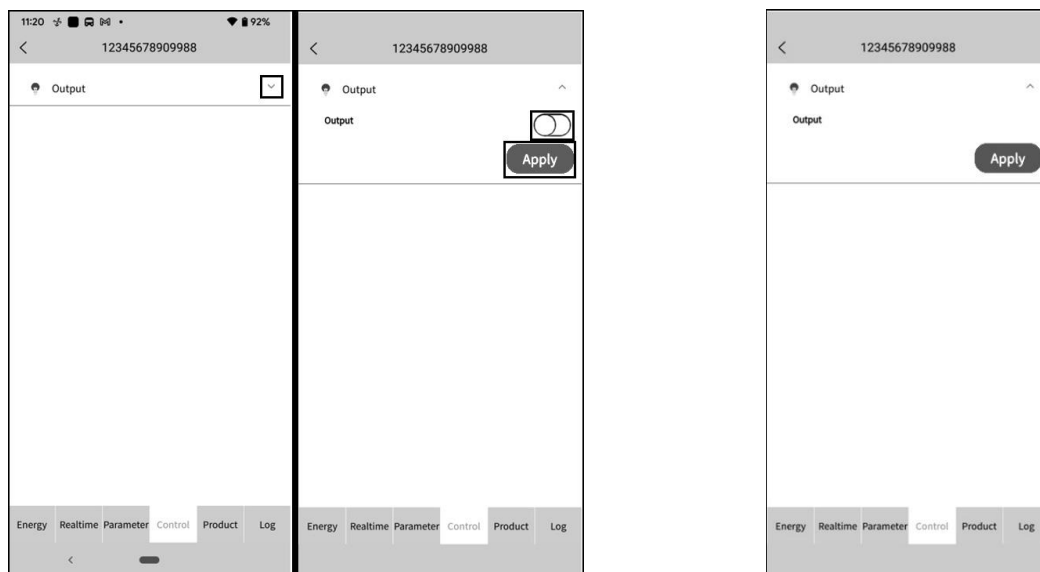


Tap the icon, select the setting and click the "Apply" button to change the setting.



2-7. Control:

Remote control power on/off (The control item not support all models)



2-8. Product

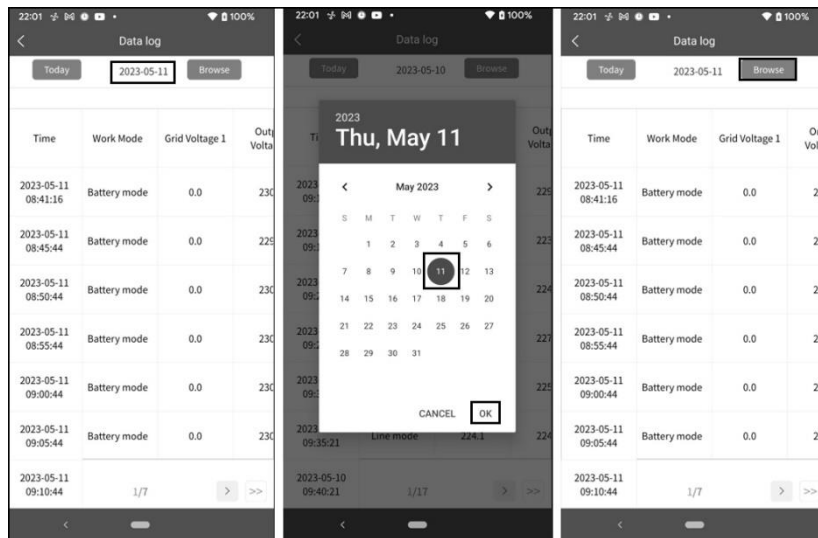
Firmware upgrade, displays product information and rating information.



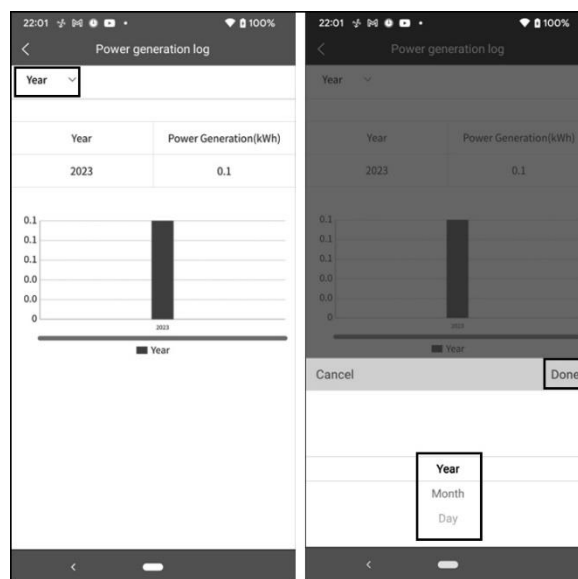
2-9. Log

Change password, remove account and change language

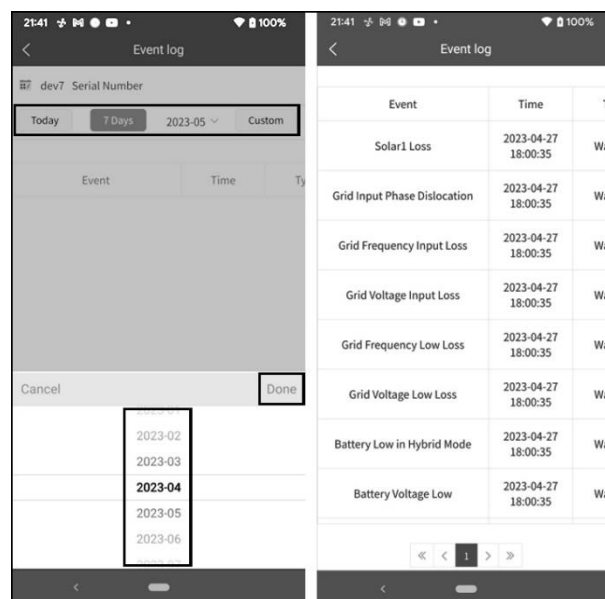
- Log: displays data log, solar power generation log, load consumption log and event.
Data log: Tap the time, select the date and click the "Browse" button to update log.



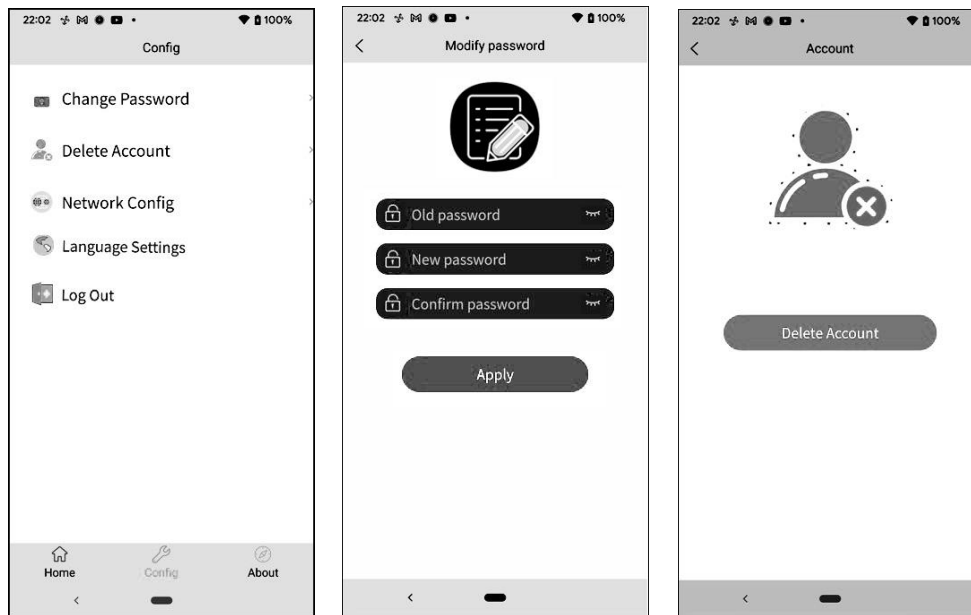
Power Generation Log: Tap the time, select the day, month or year, and click the “Done” button to update log.



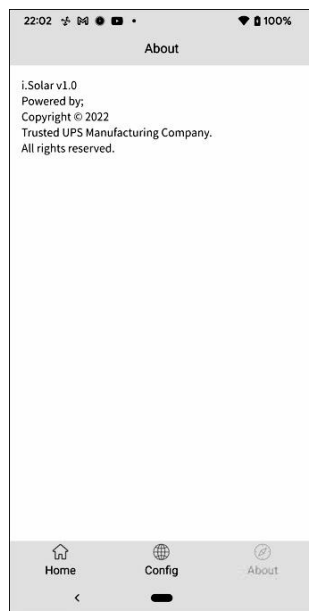
Event log: Tap the time, select the month and click the “Browse” button to update log.



2-10. Configuration: change password, remove account and change language



2-11. About

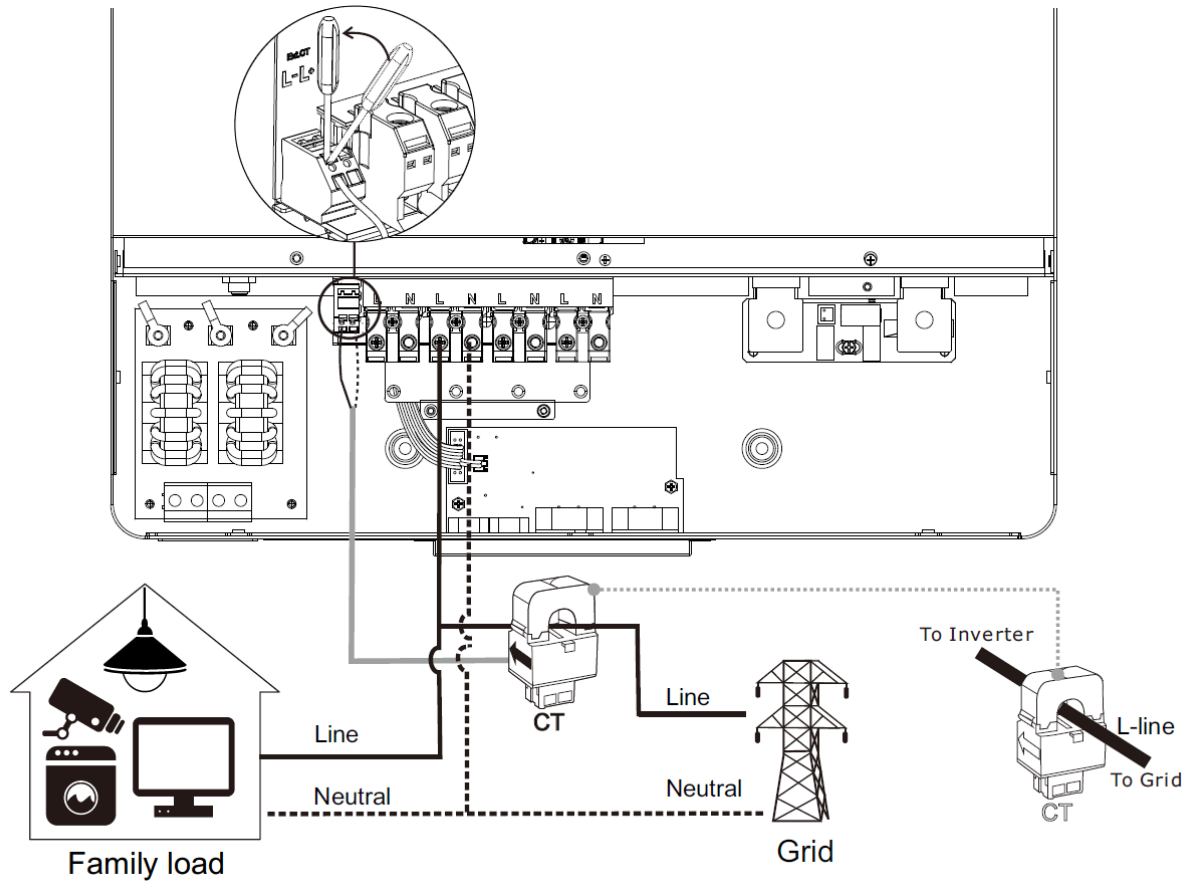


Appendix IV: The CT Operation Guide

With CT connected, hybrid inverter can be easily integrated into the existing household system. It's to arrange self-consumption via CT to control power generation and battery charging of the inverter.

1. Single commissioning

Step 1. Power off the inverter and connect the external CT by using the tool accessory to install on the spring terminal block. Be noted the mark of current flow direction on the CT should point to the Inverter and the polarity on connecting CT wires on the terminal block should be followed as "L+" vs red wire and "L-" vs white wire.



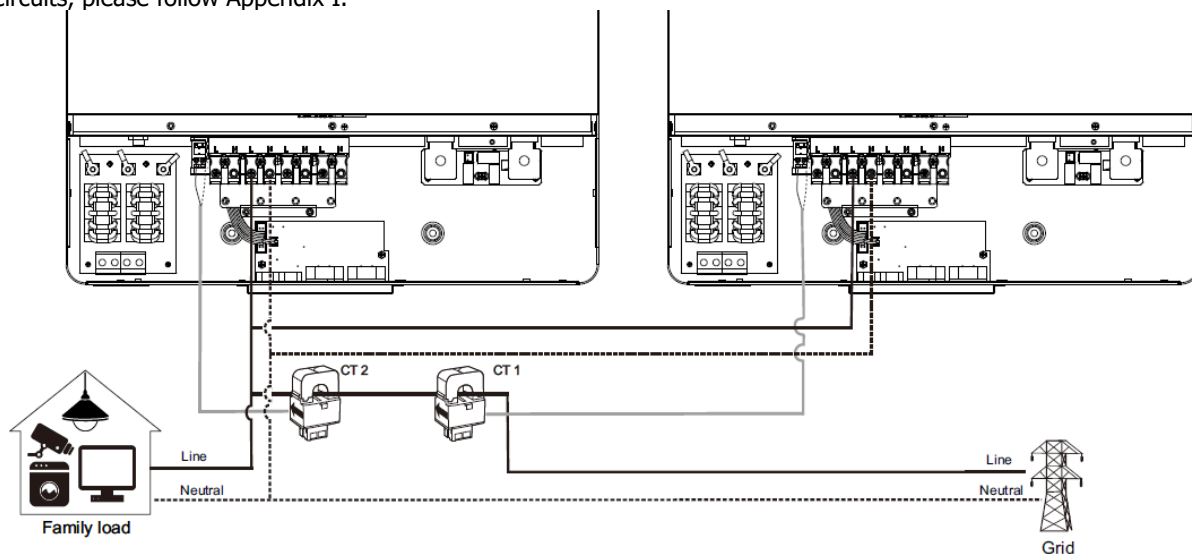
Step 2: Power on the inverter

Step 3: Enter LCD setting on the inverter with CT sensor connected and set CT function to "enable".

External CT function	Disable (default)	Enable
	External CT function: Enabled ► Disabled 19/35	External CT function: ► Enabled Disabled 19/35

2. Parallel commissioning

Step 1. Power off the inverter and connect the CT sensor according to the wiring diagram below. For other parallel circuits, please follow Appendix I.

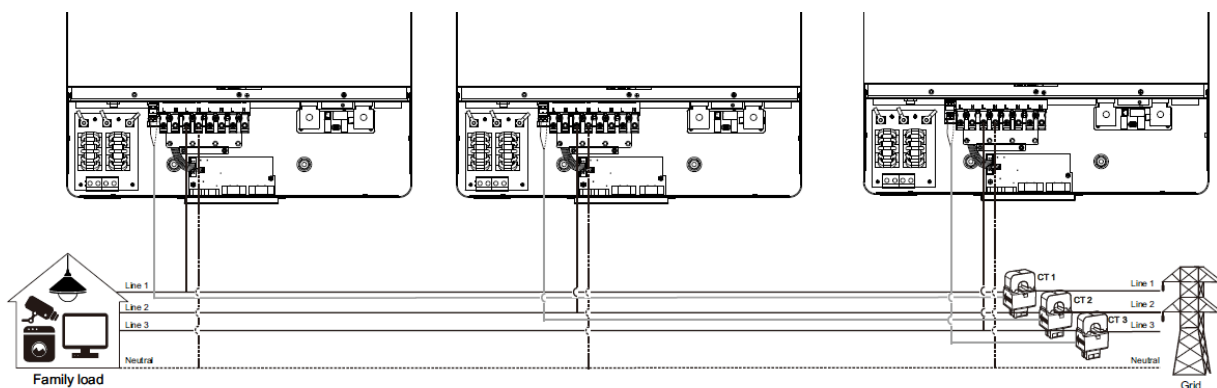


Step 2: Power on each inverter.

Step 3: Enter LCD setting on the inverter with CT sensor connected and set CT function to “enable”. Same as single phase setting

3. Three-phase commissioning

Step 1. Power off the inverter and connect the CT sensor according to the wiring diagram below. For other parallel circuits, please follow Appendix I.



Step 2: Power on each inverter.

Step 3: Enter LCD setting on the inverter with CT sensor connected and set CT function to “enable”. Same as single phase setting

IMPORTANT ATTENTION :

If applying CT function during parallel operation, it only needs one inverter from parallel system connected to CT sensor. Be sure to enable LCD external CT function on the one inverter with CT connected and set up “Disable” on the remaining inverters. Otherwise, it will cause CT function not working during parallel operation.